

FILE NOTATIC

Entered in MID File
Location Map Filled
Card Indexed ✓

Checked by Chief
Approval Letter ✓
Disapproval Letter

COMPLETION DATA:

Date Well Completed 7.13.73

Location Inspected

W..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log..... ✓

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-7B2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK.

SW/4 NE/4 Section 7-
T 2S-R 2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

2. NAME OF OPERATOR Shell Oil Company (Rocky Mtn Division Production)

Gulf, Amerada, Altex, Barber Oil, Mobil and Pennzoil

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1752' FNL and 1388' FBL Sec 7

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

4 1/2 miles SE of Bluebell

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1388' from sec line

888' from property

& lease line

16. NO. OF ACRES IN LEASE

320¹

17. NO. OF ACRES ASSIGNED TO THIS WELL

640¹

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

No other
wells on lease

19. PROPOSED DEPTH

12,800'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5849 GL (Ungraded)

22. APPROX. DATE WORK WILL START*

2-26-73

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------------|-----------------------------------|
| 17 1/4" | 13 3/8" | 68# | 300' ¹ | To sfc |
| 12 1/4" | 9 5/8" | 40# | 6,000' ¹ | 1000 cu ft - Cem lower 2,000' |
| | | | | and sqz cem top |
| 8 3/4" | 7" | 24# | 10,800- | 800 cu ft |
| 6 1/8" | 5" liner | 18# | 12,800- | 600 cu ft - Circ through liner |

As per attached certified survey plat and Summary of Mud System Monitoring
Equip, BOP Equip, and Mud.

Designation of Operator from Amerada Hess is attached.

2 cc's: Oil and Gas Conservation Commission w/attachments
Salt Lake City, Utah

Verbal approvals obtained by C. W. Van Kirk 2-15-73 as follows:

State - Cleon Feight

USGS - Gerald Daniels

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Proposed Signed By

SIGNED W. R. JORDANTITLE Division Operations Engr.DATE Feb. 19, 1973

(This space for Federal or State office use)

PERMIT NO. 23 CCR 10000

APPROVAL DATE _____

APPROVED BY _____

TITLE _____

DATE _____

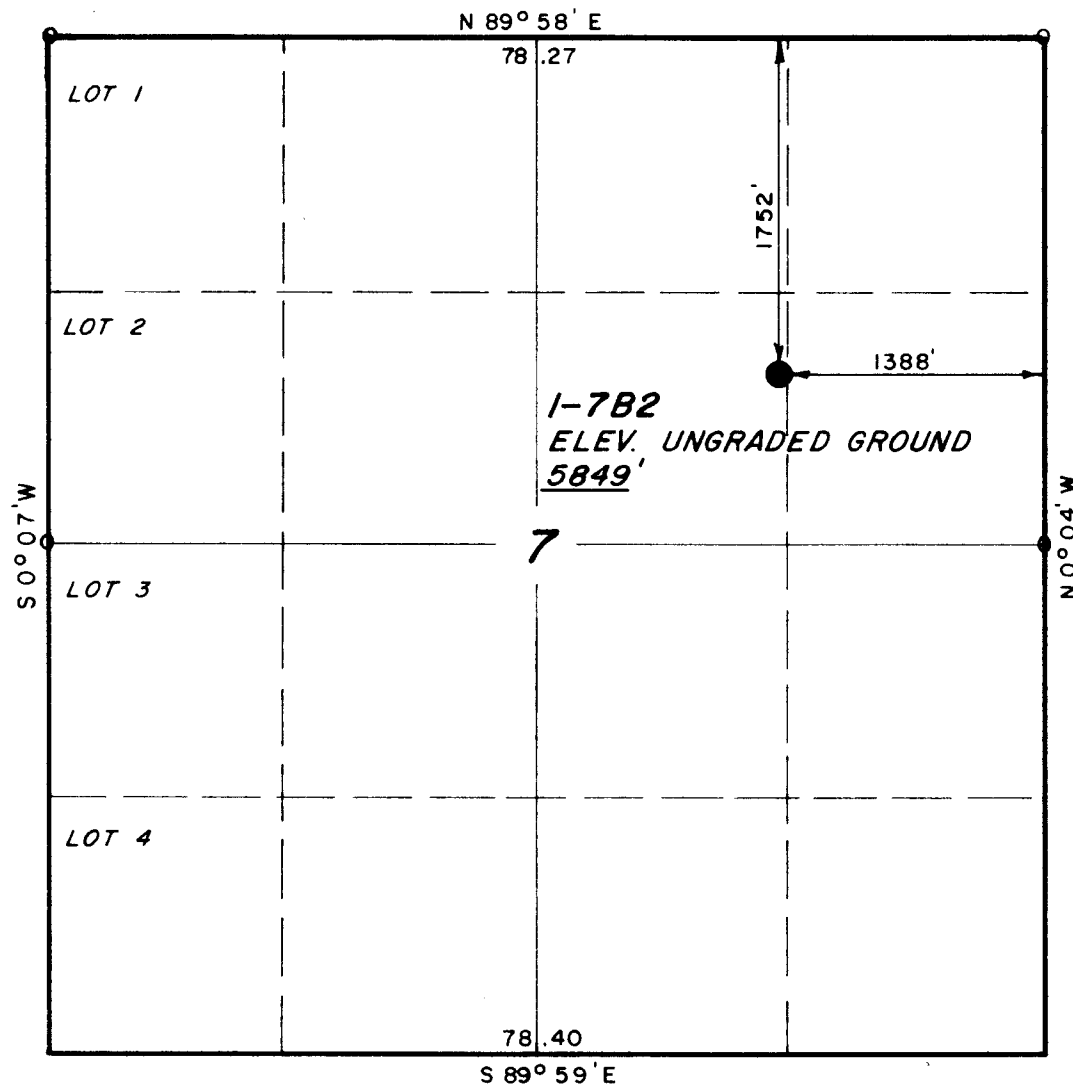
CONDITIONS OF APPROVAL, IF ANY:

T2S, R2W, U.S.B.&M.

PROJECT

SHELL OIL COMPANY

Well location, located as shown
in the SW 1/4 NE 1/4 Section 7,
T2S, R2W, U.S.B.&M. Duchesne
County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Gene Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|---------------------|------------------------|
| SCALE 1" = 1000' | DATE 9 Feb., 1973 |
| PARTY G.S. H.M. | REFERENCES 6LO Plat |
| WEATHER Fair | FILE SHELL 1973 |

O = Section Corners Located

Mud System Monitoring Equipment

Equipment will be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing intermediate string or upon reaching a depth at which abnormal pressures could occur.

BOP Equipment

300-6,000' - Rotating head
6,000'-TD - 3-ram type BOP's and 1 bag type
5,000# working pressure
Tested when installed. Operative every trip and tested to 5,000 psi every 14 days. All information recorded on Tour sheets and daily drilling wire.

Mud

Surface - 9,600' - Clear water
Circulate reserve pit
Flocculate as necessary

9,600' - TD - Weighted gel chemical

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Uintah and Ouray Agency
SERIAL No.: 14-20-H-62-1808

and hereby designates

NAME: Shell Oil Company
ADDRESS: 1700 Broadway
Denver, Colorado 80202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 2 South, Range 2 West, Uintah Meridian, Utah
Section 7: Lots 1 and 2 and NE/4 and E/2 NW/4
(Containing 313.21 acres, more or less)
Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

AMERADA HESS CORPORATION
(formerly Amerada Petroleum Corporation)

By: _____

(Signature of lessee)

C. M. MURRAY, Attorney-In-Fact

P.O. Box 2040, Tulsa, Oklahoma 74102
(Address)

February 7, 1973
(Date)

| |
|--------------------|
| APPROVED |
| <i>[Signature]</i> |
| <i>[Signature]</i> |
| |
| |
| |

XXXXXXXXXXXXXXXXXXXX
XXXXX

JAMES P. COWLEY

February 22, 1973

Shell Oil Company
1700 Broadway
Denver, Colorado 80202

Re: Ute 1-7B2
Sec. 7, T. 2 S, R. 2 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14, dated August 11, 1971.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation with regard to this request will be greatly appreciated.

The API number assigned to this well is 43-013-30206.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:ck
Enclosures

cc: U.S. Geological Survey

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

NOV 1973

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| 1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1808 | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|--|------------------------------------|-------------------------|--|---------------|-------------------------|--|------------------------------------|-------------------------|------------------|---------------|-------------------------|---------------|--------|--------|--------|-----|--------|-------|--------|---------|--------|---|----|-----|---------|--------|--------|---|
| 2. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. NAME OF OPERATOR Shell Oil Company (Rocky Mtn Div. Production) Amerada Hess, Gulf Oil Corp., Altex, Barber Oil, & Pennzoil | | | | 7. UNIT AGREEMENT NAME | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. ADDRESS OF OPERATOR 1700 Broadway, Denver, Colorado 80202 | | | | 8. FARM OR LEASE NAME Ute | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1752' FNL and 1388' FEL Sec 7 At top prod. interval reported below At total depth | | | | 9. WELL NO. 1-7E2 | | | | | | | | | | | | | | | | | | | | | | | | | |
| 6. STATE 14. PERMIT NO. 43-013-30206 DATE ISSUED 2-22-73 | | | | 10. FIELD AND POOL, OR WILDCAT Altamont | | | | | | | | | | | | | | | | | | | | | | | | | |
| 15. DATE SPUDDED 3-4-73 16. DATE T.D. REACHED 4-28-73 17. DATE COMPL. (Ready to prod.) 7-13-73 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5850 CL, 5878 KB 19. ELEV. CASINGHEAD 31' | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 NE/4 Section 7- T 2S-R 2W | | | | | | | | | | | | | | | | | | | | | | | | | |
| 20. TOTAL DEPTH, MD & TVD 12,820 21. PLUG, BACK T.D., MD & TVD 12,800 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL SURVEY MADE | | | | 12. COUNTY OR PARISH Duchesne 13. STATE Utah | | | | | | | | | | | | | | | | | | | | | | | | | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN FDC/CNL/GR, BHCS-GR w/cal, DIL, CBL, VDL, and PDC | | | | 27. WAS WELL CORED Yes | | | | | | | | | | | | | | | | | | | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>13 3/8"</td><td>68#</td><td>309'</td><td>7 1/2"</td><td>520 CF</td><td>0</td></tr><tr><td>9 5/8"</td><td>40#</td><td>6,000'</td><td>12 1/4"</td><td>860 CF</td><td>0</td></tr><tr><td>7"</td><td>26#</td><td>10,650'</td><td>8 3/4"</td><td>198 SX</td><td>0</td></tr></tbody></table> | | | | | | CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | 13 3/8" | 68# | 309' | 7 1/2" | 520 CF | 0 | 9 5/8" | 40# | 6,000' | 12 1/4" | 860 CF | 0 | 7" | 26# | 10,650' | 8 3/4" | 198 SX | 0 |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED | | | | | | | | | | | | | | | | | | | | | | | | |
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| 7" | 26# | 10,650' | 8 3/4" | 198 SX | 0 | | | | | | | | | | | | | | | | | | | | | | | | |
| 29. LINER RECORD CF | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SCREEN (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>5"</td><td>10,487</td><td>12,818</td><td>400</td><td></td></tr></tbody></table> | | | | | | SIZE | TOP (MD) | BOTTOM (MD) | SCREEN (MD) | PACKER SET (MD) | 5" | 10,487 | 12,818 | 400 | | | | | | | | | | | | | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SCREEN (MD) | PACKER SET (MD) | | | | | | | | | | | | | | | | | | | | | | | | | |
| 5" | 10,487 | 12,818 | 400 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 30. TUBING RECORD | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td></tr></tbody></table> | | | | | | SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | | | | | | | | | | | | | | | | | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. As per attachments | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 33.* PRODUCTION | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>DATE FIRST PRODUCTION</th><th>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</th><th>WELL STATUS (Producing or shut-in)</th></tr></thead><tbody><tr><td>7-13-73</td><td>Flowing</td><td>Producing</td></tr></tbody></table> | | | | | | DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | 7-13-73 | Flowing | Producing | | | | | | | | | | | | | | | | | | |
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (Producing or shut-in) | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7-13-73 | Flowing | Producing | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>DATE OF TEST</th><th>HOURS TESTED</th><th>CHOKE SIZE</th><th>PROD'N. FOR TEST PERIOD</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>GAS-OIL RATIO</th></tr></thead><tbody><tr><td>8-1-73</td><td>24</td><td>10/64"</td><td></td><td>1208</td><td>837</td><td>6</td><td>693</td></tr></tbody></table> | | | | | | DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | 8-1-73 | 24 | 10/64" | | 1208 | 837 | 6 | 693 | | | | | | | | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO | | | | | | | | | | | | | | | | | | | | | | |
| 8-1-73 | 24 | 10/64" | | 1208 | 837 | 6 | 693 | | | | | | | | | | | | | | | | | | | | | | |
| <table border="1"><thead><tr><th>FLOW. TUBING PRESS.</th><th>CASING PRESSURE</th><th>CALCULATED 24-HOUR RATE</th><th>OIL—BBL.</th><th>GAS—MCF.</th><th>WATER—BBL.</th><th>OIL GRAVITY-API (CORR.)</th></tr></thead><tbody><tr><td>1600</td><td>0</td><td></td><td>1208</td><td>837</td><td>6</td><td>43.8°</td></tr></tbody></table> | | | | | | FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | 1600 | 0 | | 1208 | 837 | 6 | 43.8° | | | | | | | | | | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | | | | | | | | | | | | | | | | | | | | | | | |
| 1600 | 0 | | 1208 | 837 | 6 | 43.8° | | | | | | | | | | | | | | | | | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel, some sold to Mtn Fuel, and some flared | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 35. LIST OF ATTACHMENTS Well log and History, Csg and Cmtg Details. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SIGNED _____ TITLE Division Operations Engr. DATE 10-29-73 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

2 cc's: Oil and Gas Conservation Commission - Salt Lake w/attachments

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D)

12,820' Wasatch Test
KB 5978'

5" liner @ 12,818'

TD 12,820. PB 12,800. OIL WELL COMPLETE. On 24-hr
test 8/3, well flwd 863 BO, 5 BW and 700 MCF gas on
10/64" chk w/4700 psi FTP and zero CP. Potentialled
well w/24-hr test 8/4/73, flwg 1208 BO, 6 BW and 837
MCF gas w/10/64" chk w/4600 psi FTP and zero CP from
Wasatch perfs 10,602, 10,603, 10,611, 10,612, 10,613,
10,614, 10,665, 10,666, 10,667, 10,668, 10,669, 10,719,
10,720, 10,721, 10,725, 10,726, 10,727, 10,733, 10,734,
10,735, 10,751, 10,752, 10,813, 10,814, 10,815, 10,816,
10,817, 10,902, 10,903, 10,904, 10,905, 10,906, 10,918,
10,919, 10,920, 10,938, 10,939, 10,940, 10,941, 11,087,
11,088, 11,089, 11,090, 11,102, 11,103, 11,104, 11,105,
11,124, 11,125, 11,126, 11,162, 11,163, 11,164, 11,181,
11,182, 11,183, 11,215, 11,216, 11,217, 11,243, 11,244,
11,245, 11,255, 11,256, 11,257, 11,258, 11,259, 11,278,
11,279, 11,280, 11,281, 11,282, 11,335, 11,336, 11,358,
11,359, 11,360, 11,361, 11,404, 11,405, 11,406, 11,458,
11,459, 11,460, 11,461, 11,467, 11,468, 11,489, 11,490,
11,491, 11,492, 11,524, 11,525, 11,563, 11,564, 11,565,
11,566, 11,567, 11,615, 11,616, 11,617, 11,658, 11,659,
11,660, 11,661, 11,670, 11,671, 11,672, 11,673, 11,692,
11,693, 11,694, 11,701, 11,702, 11,703, 11,704, 11,742,
11,743, 11,744, 11,745, 11,789, 11,790, 11,791, 11,792,
11,793, 11,802, 11,803, 11,985, 11,986, 11,999, 12,000,
12,001, 12,075, 12,076, 12,077, 12,137, 12,138, 12,139,
12,140, 12,179, 12,180, 12,181, 12,184, 12,185, 12,186,
12,212, 12,213, 12,214, 12,240, 12,241, 12,242, 12,344,
12,345, 12,346, 12,347, 12,348, 12,391, 12,392, 12,393,
12,394, 12,402, 12,403, 12,404, 12,420, 12,421, 12,422,
12,427, 12,428, 12,429, 12,444, 12,445, 12,446, 12,447,
12,606, 12,607, 12,608, 12,619, 12,620, 12,621, 12,622,
12,694, 12,695, 12,696, 12,756, 12,757, 12,758, 12,759,
12,773, 12,774, 12,775.

Oil Gravity: 43.8° API @ 60°F.

Compl Test Date: 8/4/73. Inital Prod Date: 7/13/73.

Elev: 5850 GL, 5878 KB.

Log Tops: TGR₃ 9,175 (-3297)

M₃ 11,663 (-5785)

AUG. 6 1973

M₆ 12,755 (-6877)

This well was drilled for routine development.

FINAL REPORT.

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D)

12,820' Wasatch Test

KB 5978'

5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd
987 BO, 7 BW and 763 MCF gas on 10/64" chk w/4700 psi
FTP and zero CP. JUL 31 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D)

12,820' Wasatch Test

KB 5978'

5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd
656 BO, 1 BW and 527 MCF gas on 10/64" chk w/4700 psi
FTP and zero CP. AUG 1 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D)

12,820' Wasatch Test

KB 5978'

5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd
396 BO, 1 BW and 309 MCF gas on 10/64" chk w/4700 psi
FTP and zero CP. AUG 2 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D)

12,820' Wasatch Test

KB 5978'

5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 22-hr test, flwd
576 BO, 2 BW and 550 MCF gas on 10/64" chk w/4700 psi
FTP and zero CP. Ran prod log. AUG 3 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr tests, flwd
as follows: JUL 23 1973

| Date | BO | BW | MCF Gas | Chk | FTP | CP |
|------|-----|----|---------|--------|------|----|
| 7/21 | 642 | 25 | 485 | 10/64" | 4500 | 0 |
| 7/22 | 826 | 7 | 651 | 10/64" | 4600 | 0 |
| 7/23 | 703 | 73 | 665 | 10/64" | 4500 | 0 |

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd
508 BO, no wtr and 513 MCF gas on 8/64" chk w/4700 psi
FTP and zero CP. JUL 24 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd
559 BO, no wtr and 442 MCF gas on 8/64" chk w/4700 psi
FTP and zero CP.

JUL 25 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd
599 BO, 1 BW and 485 MCF gas on 8/64" chk w/4200 psi
FTP and zero CP. JUL 26 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd
537 BO, no wtr and 442 MCF gas on 8/64" chk w/3900 psi
FTP and zero CP. JUL 27 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr tests, flwd
as follows: JUL 30 1973

| Date | BO | BW | MCF Gas | Chk | FTP | CP |
|------------------------------|-----|----|---------|--------|------|----|
| 7/28 | 511 | 0 | 428 | 8/64" | 3300 | 0 |
| 7/29 | 95 | 0 | 51 | 8/64" | 4900 | 0 |
| (Well waxed off most of day) | | | | | | |
| 7/30 | 851 | 0 | 665 | 10/64" | 4800 | 0 |

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
5" liner @ 12,818'

TD 12,820. PB 12,800.

7/14: Flowing to tank battery. TP 4600 on 7/13.

Flwd well to pit 4½ hrs on 64/64" chk, flwg est 1300 BO and 300 BW (GOR 500) w/TP from 1400-1500 psi. Last hr, flwd est 400 BO w/tr wtr on 64/64" chk w/1500 psi FTP. Turned to tank battery @ 3:45 PM, 7/13. Tank gauge and gas measurement @ 3:45 AM, 7/14 (12 hr test): 536 BO, no wtr and 210 MCF gas on 8/64" chk w/5300 psi FTP.

7/15: Flowing. On 18-hr test, flwd 642 BO, 74 BW and 421 MCF gas on 8/64" chk w/5300 psi FTP and zero CP.

7/16: Flowing. On 24-hr test, flwd 416 BO, 13 BW and 323 MCF gas on 8/64" chk w/5200 psi FTP and zero CP.

Correction to 7/13 report: AT gross perfs 10,602-12,775.

JUL 16 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd 618 BO, 4 BW and 456 MCF gas on 8/64" chk w/5100 psi FTP and zero CP.

JUL 17 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd 496 BO, 1 BW and 356 MCF gas on 8/64" chk w/4800 psi FTP and zero CP.

JUL 18 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd 438 BO, 1 BW and 393 MCF gas on 8/64" chk w/4850 psi FTP and zero CP.

JUL 19 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
KB 5978'
5" liner @ 12,818'

TD 12,820. PB 12,800. Flowing. On 24-hr test, flwd 422 BO, 10 BW and 387 MCF gas on 10/64" chk w/4200 psi FTP and zero CP.

JUL 20 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)

12,820' Wasatch Test
5" liner @ 12,818'

TD 12,820. PB 12,800. (RRD 5/22/73) Prep to acidz.
RU OWP and perf'd 1 hole each using magnetic decentral-
ized steel tube carrier gun w/JRC DP Sidewinder charges
as follows: Run #1: 10,602, 10,603, 10,611, 10,612,
10,613, 10,614, 10,665, 10,666, 10,667, 10,668, 10,669,
10,719, 10,720, 10,721, 10,725, 10,726, 10,727, 10,733,
10,734, 10,735, 10,751, 10,752, 10,813, 10,814, 10,815,
10,816, 10,817, 10,902, 10,903, 10,904, 10,905, 10,906,
10,918, 10,919, 10,920, 10,938, 10,939, 10,940, 10,941,
11,087, 11,088 (shot from top down). Beginning and
ending press 75 psi. Run #2: 11,089, 11,090, 11,102,
11,103, 11,104, 11,105, 11,124, 11,125, 11,126 (shot
from top down). Remainder of shots from btm up: 12,759,
12,758, 12,757, 12,756, 12,696, 12,695, 12,694, 12,622,
12,621, 12,620, 12,619, 12,608, 12,607, 12,606, 12,447,
12,446, 12,445, 12,444, 12,429, 12,428, 12,427, 12,422,
12,421, 12,420, 12,404, 12,403, 12,402, 12,394, 12,393,
12,392, 12,391, 12,348. Press from 400-2050 psi.
Run #3: 12,775, 12,774, 12,773, 12,347, 12,346, 12,345,
12,344, 12,242, 12,241, 12,240, 12,214, 12,213, 12,212,
12,186, 12,185, 12,184, 12,181, 12,180, 12,179, 12,140,
12,139, 12,138, 12,137, 12,077, 12,076, 12,075, 12,001,
12,000, 11,999, 11,986, 11,985, 11,803, 11,802, 11,793,
11,792, 11,791, 11,790, 11,789, 11,745, 11,744, 11,743.
Press from 4250-4150 psi. Run #4: 11,742, 11,704,
11,703, 11,702, 11,701, 11,694, 11,693, 11,692, 11,673,
11,672, 11,671, 11,670, 11,661, 11,660, 11,659, 11,658,
11,617, 11,616, 11,615, 11,567, 11,566, 11,565, 11,564,
11,563, 11,525, 11,524, 11,492, 11,491, 11,490, 11,489,
11,468, 11,467, 11,461, 11,460, 11,459, 11,458, 11,406,
11,405, 11,404, 11,361, 11,360. Press from 4250-4150 psi.
Run #5: 11,359, 11,358, 11,336, 11,335, 11,282, 11,281,
11,280, 11,279, 11,278, 11,259, 11,258, 11,257, 11,256,
11,255, 11,245, 11,244, 11,243, 11,217, 11,216, 11,215,
11,183, 11,182, 11,181, 11,164, 11,163, 11,162. Press
from 4000-4100 psi. RD OWP. (Total of 190 shots)
JUL 12 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)

12,820' Wasatch Test
5" liner @ 12,813'

TD 12,820. PB 12,800. Prep to flow to pit. RU B-J
and AT gross perfs 10,602-12,775 w/58,000 gal 15% HCl.
Each 1000 gal contained 3 gal G-10, 3 gal C-15, 3 gal
J-22, 1# radioactive trtd sd, 30# OS-160 Wide Range
Unibeads and 30# OS-160 Unibead Buttons. Flushed w/
4410 gal FW w/each 1000 gal containing 165# NaCl and
3 gal G-10. Pmpd acid and balls as follows: 39 bbls
acid, dropped one 7/8" RCN 1.24 gr ball sealer, pmpd
7 bbls, dropped one ball. Repeated 7 bbls and one ball
186 times. Pmpd 31 bbls acid behind last ball. Flushed
w/flush wtr. Max press 8400 psi, avg 6800 psi, min 6300
psi. Max rate 8.5 B/M, avg 8 B/M, min 7.5 B/M. ISIP
5250 psi decr to 5055 psi in 5 min to 5000 psi in 20 min
to 4500 psi in 3 hrs. RD B-J. RU OWP and ran GR log
from 12,788-10,488. Log indicated all holes taking
fluid. RD OWP.

JUL 13 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Western Oilwell
12,820' Wasatch Test
5" liner at 12,818'

TD 12,820. PB 12,800.

5/17: Circ bit and tbg to 12,800 PBTB. Displaced 250 gal BJ mud flush followed by 150 bbls FW, followed by 150 gal BJ mud flush, and 600 BFW. Press tested csg to 5,000 psi, ok. Spotted 34 bbls 10% acetic acid at 12,780. Pulled out of hole, laid down tbg tail and bit. RU OWP. Ran CBL, VDL and PDC logs from 9100-12,786. Ran CBL w/3,000 psi on csg. Set Bkr Model "D" pkr w/flapper top at 10,455. Cmt top at 9345.
5/18: Running 5½" heat string.

5/19: Began picking up prod equip. Ran 71 jts 5½" 14½" K-55 heat string w/type 1 special clearance cplg. (Length 3,006') and tail at 3034. Installed back press valve at 5½" csg hanger. Removed BOP stack. Installed 10" 5,000# x 6" 5,000# tbg spool. Installed and tested BOP's. Pulled backpress valve.

5/20: Running prod equipment.

5/21: Moving rig. Ran prod equip as follows: Bkr Model "C" expendable plug holder w/Model "B" push-out plug in place, shop tested to 7500 psi both directions. Tail at 10,488. 30' x 2 7/8" N-80 lOrd NU thrd nonperforated prod tube, Bkr anchor tbg seal assembly w/2 seal units, Bkr Model EL on-off connector w/Otis 2.313" "N" nipple w/2.255 no-go, top at 10,449. All mandrels, Camco, KBMG's w/dummies. 1-4' sub w/78 centralizers, 3 jts tbg, 1 Camco mandrel #9H0427, top at 10,344, 20 jts tbg, 1 mandrel #7H0430, top at 9704, 23 jts tbg, 1 mandrel #5H0430, top at 8969, 24 jts tbg, 1 mandrel #4H0430, top at 8212, 38 jts tbg, 1 mandrel #3H0430, top at 7002, 53 jts tbg, 1 mandrel #2H0430, top at 5284, 75 jts tbg, 1 mandrel #1H0430, top at 2901, 92 jts tbg (total mandrels - 7) (sub 1-4') (tbg 328 jts). Spaced out tbg, then latched on-off connector. Circ freshly treated wtr down csg. Spotted 2% SW in tbg. All wtr heated to 100°. Latched on-off connector. Landed tbg at 2000 psi compression. Tested tbg to 7500 psi for one hr. Lost 50 psi. Installed BPV. Removed BOP's and installed 10,000 psi tree. Tested tree to 10,500 psi. Removed BPV. Released rig 7 PM 5-20-73. MAY 21 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
5" liner at 12,818'

TD 12,820. PB 12,800. Will disc until further activity. MO Completion Rig 5-21-73. MAY 22 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,820' Wasatch Test
5" liner at 12,818'

12,800/58/61/0 Loading out RTTS. Ran Howco RTTS
tool to 11,440. Displaced mud w/67 bbls water, no
inflow. Pulled to 8700' - press tested to 1970 psi.
7000' - " " 2680 psi
5200' - " " 3415 psi
3500' - " " 4075 psi
1700' - " " 4700 psi

All press tests w/16.0 ppg mud. MAY 4 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
5" liner @ 12,818'

5/5: 12,820/58/62/0. RDRT. Tripped in and circ and
cond mud. Pulled and laid down DP. Pulled wear sleeve.
5/6: TD 12,820. PB 12,800. RDRT. Installed 5½" AP
FBB hanger w/BPV. Nippled down BOP's and nipped up
tree. Released rig @ 12 midnight, 5/5/73. (RDUFA) MAY 7 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D)
12,820' Wasatch Test
5" liner @ 12,818'

TD 12,820. PB 12,800. (RRD 5/7/73). RUCR. MI and
started RU Western Oilwell rig #17 on 5/14/73. MAY 15 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Western Oilwell
12,820' Wasatch Test
5" liner @ 12,818'

TD 12,820. PB 12,800. Picking up tbgs. Removed tree,
installed and tested BOP. Started picking up tbgs and
running 4-1/8" bit and 7" csg scraper to PBTD (scraper
1967' above tbgs tail). MAY 16 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Western Oilwell
12,820' Wasatch Test
5" liner @ 12,818'

TD 12,820. PB 12,800. Circ out hvy mud and bar.
Ran bit to 11,380 - tbgs SD due to hvy gel, mud and bar.
CO to 11,666 and circ out mud. MAY 17 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Western Oilwell
12,820' Wasatch Test
5" liner @ 12,818'

TD 12,820. PB 12,800. Circ hvy gelled mud and bar.
Ran bit to 12,440 and circ down to hvy gelled mud.
Scraper set down on liner top. Pulled tbgs to scraper.
Laid down scraper. Ran tbgs and bit to 12,440. MAY 18 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

12,800/58/54/110. Pulling out to log. Circ btms up.
Made 20-std short trip and circ and cond mud for logging.
Background gas: 20-60 units. Connection gas: 50-200
units. Short trip gas: 1250 units w/mud cutting from
16.0 to 15.5 ppg. No mud loss. APR 27 1973
Mud: (.832) 16.0 x 45 x 6.2 (1% oil)

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

4/28: 12,802/58/55/2. Circ btms up. Schl ran DIL and CNL-
FDC. Sonic log failed - will rerun. Circ @ shoe of
7" csg and washed 15' to btm. Background gas: 30 units.
Connection gas: 140 units. Trip gas: 4000 units.
Mud: (.832) 16.0 x 47 x 6.0 (1% oil)
4/29: 12,820/58/56/18. Tripping in hole. Circ btms
up and cond mud 3½ hrs. Drld to 12,820. Wiped hole
to shoe of 7" csg. Finished logging. Background gas:
15-40 units. Connection gas: 130 units.
Mud: (.832) 16 x 47 x 6.0 (1% oil)
4/30: 12,820/58/57/0. Strapping DP in w/liner. Circ
and cond mud at shoe and btm. Picked up 54 jts 5", 18#
SFJ liner and started in hole. Background gas: 20-40
units. Trip gas: 500 units.
Mud: (.832) 16.0 x 45 x 5.6 APR 30 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,820' Wasatch Test
5" liner @ 12,818'

12,820/58/58/0. Locating top of cmt. Strapped in w/
liner and circ btms up. Hung liner @ 10,487 w/shoe @
12,818. Cmt'd liner w/400 cu ft Class "G" containing
1% D-31, 5% Retreat and 18% Barite (slurry 16.4-16.6
ppg). CIP @ 4 PM, 4/30. Bumped plug w/2000 psi.
WOC and circ @ 9000'. MAY 1 1973
Mud: (.832) 16.0 x 58 x 8

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,820' Wasatch Test
5" liner @ 12,818'

12,820/58/59/0. Prep to pull out of hole. Circ and
cond cmt cut mud and WOC. Press tested liner lap to
1300 psi for 10 min, OK. MAY 2 1973
Mud: (.826) 15.9+ x 45 x 7.8

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,820' Wasatch Test
5" liner @ 12,818'

12,800/58/60/0. Tripping out. Drld packing assembly in
liner hanger and FC and CO cmt to 12,800. Circ hole clean
and cond mud.
Mud: (.832) 16.0 x 47 x 9.8 MAY 3 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

4/20: 11,835/58/47/69. Coring core #2. Broke off core #1 and circ out 50 units gas in btms up. Laid down Core #1, 11,736-11,796; cutting and rec'g 60'. Tripped in w/core bbl for core #2, logging 2500 units trip gas w/mud cutting to 15.0 ppg for 12 min. Logged 50 units background gas while coring Core #2.
Mud: (.816) 15.7+ x 43 x 8.0

4/21: 11,867/58/48/32. Drilling. Pulled and laid down Core #2, 11,796-11,856; cutting and rec'g 60'. Ran in w/BHA to 11,736 and reamed core hole. SI w/no press readings. Circ well on chk. Opened Hydril and circ G&OCM w/mud cutting to 13.0 ppg w/max of 7000 units gas. Background gas: 750 units. Connection gas: 5000 unit.

Mud: (.821) 15.8 x 44 x 7.6 (2% oil)

4/22: 12,040/58/49/173. Drilling. Built mud wt in pits. Lost 150 bbls mud past 24 hrs. Background gas: 225 units. Connection gas: 225 units.

Mud: (.826) 15.9 x 44 (2% oil)

4/23: 12,245/58/50/205. Drilling. No mud loss. Background gas: 120 units. Connection gas: 1000-1775 units.

Mud: (.826) 15.9 x 43 x 4.4 (1% oil) APR 23 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

12,432/58/51/187. Drilling. No mud loss. Background gas: 80-100 units. Connection gas: 300-590 units. APR 24 1973
Mud: (.826) 15.9 x 43 x 8.2 (1% oil)
Correction to 4/21 report: Core #2 interval 11,796-11,856.

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

12,500/58/52/68. Drilling. Circ btms up and short tripped after drlg 4-3/4 hrs. Raised mud wt to 16 ppg prior to making trip. Tripped out for new bit @ 12,471. Washed and reamed 20' of fill. Background gas: 80 units. Trip gas: 2250 units w/mud cutting from 16 to 15.2 ppg. (Mud cutting from 15.9 to 15.0 at downtime to service rig.) No mud loss past 24 hrs. APR 25 1973
Mud: (.832) 16.0 x 43 x 8.6 (1% oil)

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

12,690/58/53/190. Drilling. No mud loss. Background gas: 20-60 units. Connection gas: 100-250 units.
Mud: (.832) 16.0 x 44 x 6.8 (1% oil) APR 26 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

10,988/58/40/70. Tripping in w/new bit, washing to btm.
Changed out kelly. Background gas: 50 units. Downtime
gas: 2000 units. Connection gas: 125-450 units.
Mud: (.748) 14.4+ x 43 x 9.0 APR 13 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

4/14: 11,144/58/41/156. Drilling. Background gas:
20-125 units. Connection gas: 140-500 units. Trip
gas: 600 units. APR 16 1973
Mud: (.806) 15.5 x 49 x 8.4
4/15: 11,314/58/42/170. Drilling. Background gas:
20-25 units. Connection gas: 245-400 units.
Mud: (.806) 15.5 x 43 x 8.4 (1% oil)
4/16: 11,446/58/43/132. Drilling. Background gas:
30-80 units. Connection gas: 500-1000 units.
Mud: (.806) 15.5 x 42 x 8.6

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

11,610/58/44/164. Drilling. Background gas: 100 units.
Connection gas: 175-1200 units. APR 17 1973
Mud: (.816) 15.7 x 42 x 9.8

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

11,730/58/45/120. Circ and cond mud for core. Raised
mud wt to 15.8 ppg while drlg. Began losing mud @
11,682. Lowered mud wt to 15.6 ppg and drld to 11,730,
slowly incr mud wt. Hole OK w/15.7+ mud. Lost total of
100 bbls mud last 24 hrs. Background gas: 50-75 units.
Connection gas: 220-1500 units. APR 18 1973
Mud: (.815) 15.7+ x 44 x 9.8

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

11,766/58/46/36. Coring. Made 20-std short trip. Circ
and cond mud 3¼ hrs. Pulled out of hole, making 6' SLC.
Tripped in w/core bbl, circ on btm 1½ hrs and started
coring. Background gas: 10-100 units. Trip gas: 4400
units w/mud cutting to 15.4 ppg on trip. APR 19 1973
Mud: (.815) 15.7+ x 42 x 6.0

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

4/7: 10,650/58/34/0. Laying down 5" DP. Finished running FDC/CNL w/cal. Ran DIL - tool failed. Ran to 6000' and circ out gas and oil. Mud cut from 12.5 to 10.8 ppg w/2550 units gas. Ran to btm and circ out w/mud cutting from 12.5 to 10.1 ppg w/hole making oil (10%). Circ and cond mud to run 7" csg.

Mud: (.650) 12.5 x 46 x 7.6 (4% oil)

4/8: 10,650/58/35/0. Thawing out mud lines. Finished laying down 5" DP, 7" DC's and HWDP, retrieved wear ring and installed 7" pipe rams. RU and ran 50 jts 7", 26#, S-95, LT&C and 212 jts, 26#, YS-95, LT&C csg w/ Baker Type "G" FC and shoe and 6 centralizers.

4/9: 10,650/58/36/0. Testing BOP's and lines. Circ 7" csg w/10% returns, then lost complete returns. Mixed and pmpd 86 sx B-J Lite (slurry 12.4 ppg) and 112 sx Neat (slurry 15.9 ppg). Bumped plug w/1800#. Had no returns while cmtg. Shoe @ 10,650. Lost total of 700 bbls mud while running and cmtg 7" csg. APR 9 1973

Mud: (.650) 12.5

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

10,661/58/37/11. Drilling. Finished testing BOP's and lines. Picked up DC's and DP and went in hole, drlg float and cmt. Tested csg to 2000 psi, OK.

Mud: (.738) 14.2 x 47 x 8.6 APR 10 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

10,729/58/38/68. Drilling. Tripped for dia bit @ 10,665. Picked up 6 DC's. Washed to btm and circ. Background gas: 15 units. Connection gas: 18 units.

Mud: (.738) 14.2 x 47 APR 11 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
7" csg @ 10,650'

10,918/58/39/189. Drilling. Background gas: 10-50 units. Connection gas: 245 units.

Mud: (.738) 14.2 x 44 x 8.4 APR 12 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

3/31: 9515/58/27/500. Drilling. Mudded up @ 9500.
Mud: (gradient .457) 8.8 x 32
4/1: 9728/58/28/213. Drilling. Dev: 3° @ 9728.
Tripped for new bit @ 9693. Washed 60' to btm.
Mud: (gradient .468) 9.0 x 33 x 7.4
4/2: 10,035/58/29/307. Drilling. Background gas:
400 units. Connection gas: 750-800 units. APR 2 1973
Mud: (gradient .494) 9.5 x 57 x 9.6

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

10,284/58/30/249. Drilling.
Mud: (gradient .525) 10.1 x 40 x 10.4 APR 3 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

10,496/58/31/212. Drilling. Swept hole w/50 sk fine
nut pill. Lost 92 bbls mud. Background gas: 1000-5000
units. Connection gas: 6000 units. APR 4 1973
Mud: (gradient .624) 12+ x 50 x 11.0

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

10,650/58/32/154. Circ out short trip gas. Circ btms
up prior to making 15-std short trip. Mud cutting from
12.2 to 9.3 ppg on btms up. Lost 62 bbls mud. Back-
ground gas: 500-2500 units. Connection gas: 2700 units.
Will raise mud wt to 12.4 ppg prior to pulling out to log.
Mud: (.634) 12.2 x 50 x 8.0 (1.5#/bbl LCM) (2% oil) APR 5 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

10,650/58/33/0. Logging. Circ and cond mud 2 hrs.
Raised mud wt from 12.2 to 12.5 ppg w/mud cutting to
low of 9.0 ppg. Hole made green oil while circ.
Slugged pipe and pulled 2 stds - hole swabbing. Circ
2½ hrs. Well flowed 9 bbls. Slugged pipe and made
SLM out of hole - no correction. RU Schl and ran BHCS-
GR w/cal from 10,650-6000'. Ran FDC/CNL-GR w/cal - GR
failed. Lost 245 bbls mud. Background gas: 2000 units.
Downtime gas: 2250 units. APR 6 1973
Mud: (.649) 12.5 x 45 x 8.2 (1% oil)

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

3/24: 6280/58/20/280. Drilling. Tagged cmt @ 5814.
Drld cmt, float and shoe. Tested csg to 2000 psi, OK.

Mud: Wtr

3/25: 6840/58/21/560. Pulling survey. Pmpd 40#
wiping slug. Bullheaded 300 sx Class "G" w/3% CaCl₂
down 9-5/8" x 13-3/8" annulus w/800 psi breakdown press.
Final press 500 psi. Dev: 2° @ 6356 and 3° @ 6840.

Mud: Wtr

3/26: 7126/58/22/286. Tripping in hole. Dev: 3° @
7107. Changed bit @ 7107. Lost 1400 psi pump press.
Pulled out of hole - jet out of bit.

Mud: Wtr MAR 26 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

7558/58/23/432. Drilling. MAR 27 1973

Mud: Wtr

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

7984/58/24/426. Drilling. Swept hole w/60 bbl gcl slug.
Mud: Wtr MAR 28 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

8370/58/25/386. Drilling. Dev: 2-3/4° @ 8113. Changed
bit @ 8113. MAR 29 1973
Mud: Wtr

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

9015/58/26/645. Drilling. MAR 30 1973
Mud: Wtr

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13-3/8" csg @ 309'

3/17: 5012/58/13/247. Drilling. Bit plugged while making connection @ 4815. Singled out 3 jts DP and pulled 2 add'l stds tight. Hole sloughed. Unplugged bit, mudded up and washed back to btm.

Mud: 8.8 x 33

3/18: 5252/58/14/240. Drilling. MAR 19 1973

Mud: 8.8 x 34

3/19: 5467/58/15/215. Drilling. Dev: 3/4" @ 5227. Tripped in w/new bit @ 5257, washing last 30' to btm. Compacts 90% gone on bit #10 and one seal missing.

Mud: 8.8 x 32

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13-3/8" csg @ 309'

5690/58/16/223. Drilling. Checked pumps - lost 400 psi. Chained out of hole looking for washout. Found washout in 2nd jt of HWDP above DC. MAR 20 1973

Mud: 8.9 x 30 x 4.9

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13-3/8" csg @ 309'

5973/58/17/283. Drilling. MAR 21 1973

Mud: 9.1 x 32 x 32

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

6000/58/18/27. Nippling down. Short tripped. Circ 1½ hrs for csg. Made SLM out of hole. RU and ran 143 jts 9-5/8", 40#, K-55, ST&C csg w/Hal diff FC, regular guide shoe @ 6000' and 4 centralizers. Cmdt w/625 cu ft B-J Lite w/235 cu ft Class "G". CIP @ 11:30 PM, 3/21/73. Did not bump plug. Displaced w/wtr. MAR 22 1973

Mud: 9.1 x 35 x 32

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
9-5/8" csg @ 6000'

6000/58/19/0. Running in hole. Finished nipping up. Yellow Jacket tested BOP's to 5000 psi and Hydril to 3000 psi. Installed wear ring, laid down 9" DC and picked up twelve 7" DC's and 5" HWDP. Installed kelly spinner. MAR 23 1973

Mud: Wtr

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13 3/8" csg at 309'

3/10: 2003/58/6/501 Drilling. Dev: 3/4° at 2000.
Tripped for bit and washed 60' to btm.

Mud: Wtr

3/11: 2926/58/7/923 Tripping for bit. Dev: 1/4°
at 2900.

Mud: Water

3/12: 3506/58/8/580 Tripping out of hole for new
bit. Dev: 3/4° at 3506.

Mud: Water

MAR 12 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13-3/8" csg @ 309'

3820/58/9/314. Drilling. Picked up shock sub. Drld
10½ hrs then lost 500 psi pump press. Chained out of
hole, finding washout in box of HWDP. MAR 13 1973

Mud: Wtr

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13-3/8" csg @ 309'

4235/58/10/415. Drilling.

Mud: Wtr

MAR 14 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13-3/8" csg @ 309'

4598/58/11/363. Drilling. MAR 15 1973

Mud: Wtr

Note: Land Department now advises that Barber Oil is
earning an interest in this well and is entitled
to reports.

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2
(D) Parker #118
12,800' Wasatch Test
13-3/8" csg @ 309'

4765/58/12/167. Drilling. Lost pump press while drlg
@ 4697. Pulled out of hole and found cracked box in
HWDP. Ran in hole, hitting bridge @ 4447. Washed to
4697. Bit locked. Pulled out of hole and washed 300'
to btm..

Mud: Wtr MAR 16 1973

OIL WELLSHELL-AMERADA HESS-GULF-
ALTEX-BARBER OIL-PENNZOIL-

FROM: 3-5 - 8-6-73

LEASE

UTE

DIVISION

ROCKY MTN

COUNTY

DUCHESNE

L NO.

ELEV

STATE

ALTAMONT

1-7B2

5878 KB

UTAH

UTAHALTAMONTShell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-

Ute 1-7B2

(D) Parker #118

12,800' Wasatch Test

"FR" 92/58/1/92. Drilling. Dev: 1° @ 70'.

Located 1752' FNL and 1388' FEL (SW/4 NE/4) Section 7-
T2S-R2W, Duchesne County, Utah.

Elev: 5849 GL (ungraded)

MAR 5 1973

Shell Working Interest: 55.77%

This is a routine Wasatch development test.

Spudded 17½" hole @ 12 midnight, 3/4/73.

Mud: 9.0 x 49

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-

Ute 1-7B2

(D) Parker #118

12,800' Wasatch Test

13-3/8" csg @ 309'

309/58/2/217. WOC. Lost press while drlg. Changed
bit @ 125' and 184'. Ran 7 jts (314') 13-3/8" 6S#,
K-55, ST&C csg w/shoe @ 309', using 3 centralizers.
Cmtd w/320 cu ft B-J lightwt followed by 200 cu ft Class
"G". CIP @ 4 AM, 3/6/73. Full returns.

Mud: 9.0 x 49

MAR 6 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D) Parker #118

12,800' Wasatch Test

13-3/8" csg @ 309'

309/58/3/0. RU to air drill. WOC and cut off conductor
pipe and 13-3/8" csg. Installed WF csg hd (12" 3000 x
13-3/8"). Nippled up BOP's, cmtd cellar and installed
7" line.

MAR 7 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D) Parker #118

12,800' Wasatch Test

13-3/8" csg @ 309'

868/58/4/559. Drilling. Finished nipping up BOP.
Installed blooie line. Tested csg to 800 psi, OK.
Installed rotating hd. Dev: 1/2° @ 450'.

Mud: Air MAR 8 1973

Shell-Amerada Hess-
Gulf-Altex-Barber Oil-
Pennzoil-Ute 1-7B2

(D) Parker #118

12,800' Wasatch Test

13-3/8" csg @ 309'

1502/58/5/634. Drilling. Dev: 1° @ 940, 1160 and 3/4°
@ 1502. Tripped for bit and worked through tight spot.

Mud: Air MAR 9 1973

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

CASING AND CEMENTING

Field Altamont Well Ute 1-7B2
Job: 5 " O.D. ~~Casing~~/Liner. Ran to 12,818 feet (KB) on 4-30, 197 3

| Jts. | Wt. | Grade | Thread | New | Feet | From | To |
|-----------|------------|-------------|-------------------|-----|------|------|---------------|
| | | | | | | KB | CHF |
| | | | | | | CHF | |
| <u>54</u> | <u>18#</u> | <u>N-80</u> | <u>Hydril SFJ</u> | | | | <u>12,818</u> |

54 jts Total

Casing Hardware:

Float shoe and collar type Bkr differential fill
Centralizer type and product number B & W #12500
Centralizers installed on the following joints (17 total) 1 on shoe jt and 2 in lap, 15 equally spaced on liner
Other equipment (liner hanger, D.V. collar, etc.) Burns plain liner hanger at 10,487

Cement Volume:

Caliper type . Caliper volume ft³ + excess over caliper
 ft³ + float collar to shoe volume ft³ + liner lap ft³
+ cement above liner ft³ = ft³ (Total Volume).

Cement:

Preflush—Water bbls, other Volume bbls
First stage, type and additives 400 cu ft Class "G", 1% D-31, .5% retarder, 18% barite
 . Weight 16.4-16.6 lbs/gal, yield
ft³/sk, volume sx. Pumpability hours at °F.
Second stage, type and additives
 . Weight lbs/gal, yield
ft³/sk, volume sx. Pumpability hours at °F.

Cementing Procedure:

Rotate/reciprocate No
Displacement rate 3 B/M - 4 B/M when cmt at shoe
Percent returns during job 100%
Bumped plug at 4 ~~AM~~/PM with 2,000 psi. Bled back 1 1/2 bbls. Hung csg
with 32,000 lbs on slips.

Remarks:

Moderate trouble hanging liner; kept sliding down hole when applying
15,000# wt.

Drilling Foreman C. L. Christiansen
Date 4-30-73

CASING AND CEMENTING

Field Altamont Well Ute 1-7B2
Job: 7 " O.D. Casing/liner Ran to 10,650 feet (KB) on 4-8, 1973

| Jts. | Wt. | Grade | Thread | New | Feet | From | To |
|---------------|-----|----------------|--------|-----|----------|-----------|-----------|
| | | | | | | KB | CHF |
| | | | | | | CHF | |
| 212 | 26# | YS-95 | 8rd | X | 8,497.63 | 8,483.92 | 14.00 |
| 48 | 26# | S-95 | 8rd | X | 2,070.86 | 10,554.78 | 8,483.92 |
| | 26# | Bkr Diff Float | | X | 1.90 | 10,556.68 | 10,554.78 |
| 2 | 26# | S-95 | 8rd | X | 90.87 | 10,647.55 | 10,556.68 |
| | | Bkr Diff Shoe | | | 2.45 | 10,650.00 | 10,647.55 |
| 262 jts Total | | | | | | | |

Casing Hardware:

Float shoe and collar type Bkr Type "G" Diff
Centralizer type and product number B & W
Centralizers installed on the following joints 6' above shoe - each collar thereafter (total of 6)
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft³ + excess over caliper
ft³ + float collar to shoe volume ft³ + liner lap ft³
+ cement above liner ft³ = ft³ (Total Volume).

Cement:

Preflush-Water 2 bbls, other Volume bbls
First stage, type and additives 260 cu ft BJ lite . Weight 12.4 lbs/gal, yield
ft³/sk, volume sx. Pumpability 4 hours at 190°F.
Second stage, type and additives 130 cu ft Neat . Weight 15.9 lbs/gal, yield
ft³/sk, volume sx. Pumpability 4 hours at 190°F.

Cementing Procedure:

Rotate/reciprocate Reciprocated
Displacement rate 5 B/M
Percent returns during job None
Bumped plug at 9:10 AM/PM with 1800 psi. Bled back 1 1/2 bbls. Hung csg
with lbs on slips.

Remarks:

Had no returns while cementing and displacing cement. Started
job 8 AM 4-8-73. Bumped plug 9:10 AM.

Drilling Foreman C. R. Killen
Date 4-10-73

CASING AND CEMENTING

Field Altamont Well Ute 1-7B2
Job: 9 5/8 " O.D. Casing ~~to liner~~ Ran to 6,000 feet (KB) on 3-21, 1973

| Jts. | Wt. | Grade | Thread | New | Feet | From | To |
|---------------|-----|-------|-----------------------|-----|---------|---------|---------|
| | | | | | | KB | CHF |
| | | | | | | CHF | 31.60 |
| 141 | 40# | K-55 | 8rd | X | 5919.81 | 5913.44 | 6.37 up |
| | | | Hal Diff Float Collar | | 2.30 | 5915.74 | 5913.44 |
| 2 | 40# | K-55 | 8rd | X | 83.11 | 5998.85 | 5915.74 |
| | | | Hal Shoe | | 1.15 | 6000.00 | 5998.85 |
| 143 jts Total | | | | | | | |

Casing Hardware:

Float shoe and collar type Hal guide shoe, diff float
Centralizer type and product number Halliburton
Centralizers installed on the following joints (4) 6' above shoe and 1 each collar
Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft^3 + excess over caliper
 ft^3 + float collar to shoe volume ft^3 + liner lap ft^3
+ cement above liner ft^3 = ft^3 (Total Volume).

Cement:

Preflush—Water 10 bbls, other Volume bbls
First stage, type and additives 625 cu ft BJ lite . Weight 12.4 lbs/gal, yield
 ft^3/sk , volume sx. Pumpability hours at °F.
Second stage, type and additives 235 cu ft Class "G" Neat . Weight 15.9 lbs/gal, yield
 ft^3/sk , volume sx. Pumpability hours at °F.

Cementing Procedure:

Rotate/reciprocate
Displacement rate
Percent returns during job
Bumped plug at AM/PM with psi. Bled back bbls. Hung csg
with lbs on slips.

Remarks:

Full returns throughout job. CIP 11:30 PM 3-21-73.

Did not bump plug.

Mixed 300 sx Class "G", 3% CaCl₂. Bullheaded between 9 5/8 x
13 3/8" annulus. Breakdown press 800 psi, final press 500.

Drilling Foreman C. R. Killen
Date 3-22-73

CASING AND CEMENTING

Field Altamont Well Ute 1-7B2
Job: 13 3/8 " O.D. Casing/liner. Ran to 309 feet (KB) on 3-6, 1973

| Jts. | Wt. | Grade | Thread | New | Feet | From KB | To CHF |
|------|-----|------------------------|--------|-----|--------|------------|-----------|
| | | | | | | CHF | |
| | | Halliburton Guide Shoe | | | | 309.00 | 307.85 |
| 7 | 68# | K-55 | 8rd | X | 314.08 | 307.85 | 6 feet up |

Casing Hardware:

Float shoe and collar type Halliburton guide shoe

Centralizer type and product number 3

Centralizers installed on the following joints 6' above shoe, then 80' apart

Other equipment (liner hanger, D.V. collar, etc.)

Cement Volume:

Caliper type . Caliper volume ft³ + excess over caliper
ft³ + float collar to shoe volume ft³ + liner lap ft³
+ cement above liner ft³ = ft³ (Total Volume).

Cement:

Preflush—Water 20 bbls, other Volume bbls

First stage, type and additives 320 cu ft BJ lite, 3% CaCl₂

ft³/sk, volume sx. Pumpability 2 1/2 hours at °F. . Weight 12.4 lbs/gal, yield 2.37

Second stage, type and additives 200 cu ft Class "G" Neat cement, 3% CaCl₂

ft³/sk, volume sx. Pumpability 2 1/2 hours at °F. . Weight 15.9 lbs/gal, yield 1.14

Cementing Procedure:

Rotate/reciprocate

Displacement rate

Percent returns during job

Bumped plug at AM/PM with psi. Bled back bbls. Hung csg
with lbs on slips.

Remarks:

Full returns w/cement returns. Cement in place 4 AM 3-6-73

Drilling Foreman C. R. Killen
Date 3-6-73

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

TE
re

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-7B2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND

SW/4 NE/4 Section 7-
T2S-R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1752' FNL & 1388' FEL Section 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5878 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Install gas lift equip ☒

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) Install gas lift equip ☒

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attachment

RECEIVED DIVISION OF
MINE REVENUE
Sept. 2 1976
P. L. Duncanson

18. I hereby certify that the foregoing is true and correct

SIGNED

J. W. Lynum

TITLE Div. Opers. Engr.

DATE 8/31/76

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: O&G Conservation Commission - w/attachment

*See Instructions on Reverse Side

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. On 24-hr test, prod 858 BO, 948 BW,
Altex-Barber Oil-Pennzoil- 1085 MCF gas w/200 psi.

Ute 1-7B2

AUG 25 1976

(Install gas lift equip)

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. On 24-hr test, prod 852 BO, 624 BW,
Altex-Barber Oil-Pennzoil- 1446 MCF gas w/225 psi.

Ute 1-7B2

AUG 26 1976

(Install gas lift equip)

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. On 24-hr test, prod 759 BO, 625 BW,
Altex-Barber Oil-Pennzoil- 452 MCF gas w/250 psi.

Ute 1-7B2

AUG 27 1976

(Install gas lift equip)

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. On various tests, prod:

| Altex-Barber Oil-Pennzoil- | <u>Rept Date</u> | <u>Hrs</u> | <u>BO</u> | <u>BW</u> | <u>MCF Gas</u> | <u>Press</u> |
|----------------------------|------------------|------------|-----------|-----------|----------------|--------------|
| Ute 1-7B2 | 8/28: | 23 | 551 | 605 | 862 | 200 |
| (Install gas lift equip) | 8/29: | 24 | 701 | 670 | 1695 | 150 |
| | 8/30: | 24 | 652 | 680 | 1145 | 150 |

AUG 30 1976

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. On 24-hr test 8/12/76 before work,
Altex-Barber Oil-Pennzoil- prod 64 BO, 35 BW, 33 MCF gas w/50 psi. On 24-hr test dated
Ute 1-7B2 8/31/76 after work, gas lifted 629 BO, 720 BW, 1034 MCF gas
(Install gas lift equip) w/200 psi inj press.

FINAL REPORT

AUG 31 1976

INSTALL GAS LIFT EQUIPSHELL-AMERADA HESS-GULF-ALTEX-
BARBER OIL-PENNZOIL

FROM: 8/16 - 8/31/76

LEASE

UTE

DIVISION

WESTERN

COUNTY

Duchesne

ALTAMONT

WELL NO.

1-7B2

ELEV

5878 KB

STATE

UTAH

UTAHALTAMONTShell-Amerada Hess-Gulf-
Altex-Barber Oil-Pennzoil-
Ute 1-7B2

(Install gas lift equip)

"FR" TD 12,818. PB 12,800. AFE #524204 provides funds to equip well w/gas lift. Pmp'd 200 bbls lse wtr down tbg. Pulled 9000' tbg & mandrels & SD for night. 8/14 SIP 0. Fin'd pull'g tbg & mandrels. Ran tbg w/o mandrels. Spt'd 2150 gals 15% dbl-inh'd HCl foll'd by 56 bbls lse wtr. Pulled 2500' tbg out. SI well.

AUG 16 1976

Shell-Amerada Hess-Gulf-
Altex-Barber Oil-Pennzoil-
Ute 1-7B2

(Install gas lift equip)

TD 12,818. PB 12,800. No report.

AUG 17 1976

Shell-Amerada Hess-Gulf-
Altex-Barber Oil-Pennzoil-
Ute 1-7B2

(Install gas lift equip)

TD 12,818. PB 12,800. SIP 0. Circ'd 200 bbls lse wtr to CO acid; well went on vac. Circ'd little acid out. Pulled tbg. PU seal assy & #45 SN and ran mandrels & valves in place. SD for night. 8/17 SIP 0. Ran 2-7/8 tbg. Drop'd std'g valve & tested tbg to 5000 psi; no press drop in 30 mins. Bled off press. Installed 5000# tree & tested ok. Fished std'g valve & RD&MO PU. Turned well over to prod. Released rig.

AUG 18 1976

Shell-Amerada Hess-Gulf-
Altex-Barber Oil-Pennzoil-
Ute 1-7B2

(Install gas lift equip)

TD 12,818. PB 12,800. On 1-hr test, prod 0 BO, 0 BW, 0 MCF gas w/1700 psi.

AUG 19 1976

Shell-Amerada Hess-Gulf-
Altex-Barber Oil-Pennzoil-
Ute 1-7B2

(Install gas lift equip)

TD 12,818. PB 12,800. On 24-hr test, prod 911 BO, 870 BW, 751 MCF gas w/1200 psi.

AUG 20 1976

Shell-Amerada Hess-Gulf-
Altex-Barber Oil-Pennzoil-
Ute 1-7B2

(Install gas lift equip)

| Rept Date | Hrs | BO | BW | MCF Gas | Press |
|-----------|-----|-----|-----|---------|-------|
| 8/21: | 24 | 825 | 840 | 1307 | 1390 |
| 8/22: | 24 | 905 | 941 | 1207 | 1080 |
| 8/23: | 24 | 857 | 867 | 1233 | 1340 |

AUG 23 1976

Shell-Amerada Hess-Gulf-
Altex-Barber Oil-Pennzoil-
Ute 1-7B2

(Install gas lift equip)

TD 12,818. PB 12,800. On 24-hr test, prod 869 BO, 974 BW, 1089 MCF gas w/860 psi.

AUG 24 1976



LITE RESEARCH LABORATORIES

P.O. Box 119

Fort Duchesne, Utah 84026

(801) 722-2254

LABORATORY NUMBER W-2351
SAMPLE TAKEN 5-30-75
SAMPLE RECEIVED 6-2-75
RESULTS REPORTED _____

SAMPLE DESCRIPTION

COMPANY Shell Oil Co.

FIELD NO. _____

LEASE _____

WELL NO. 1-7B2

FIELD _____ COUNTY _____ STATE _____

SAMPLE TAKEN FROM _____

PRODUCING FORMATION WasatchTOP 1-7B2

REMARKS _____

Production Log

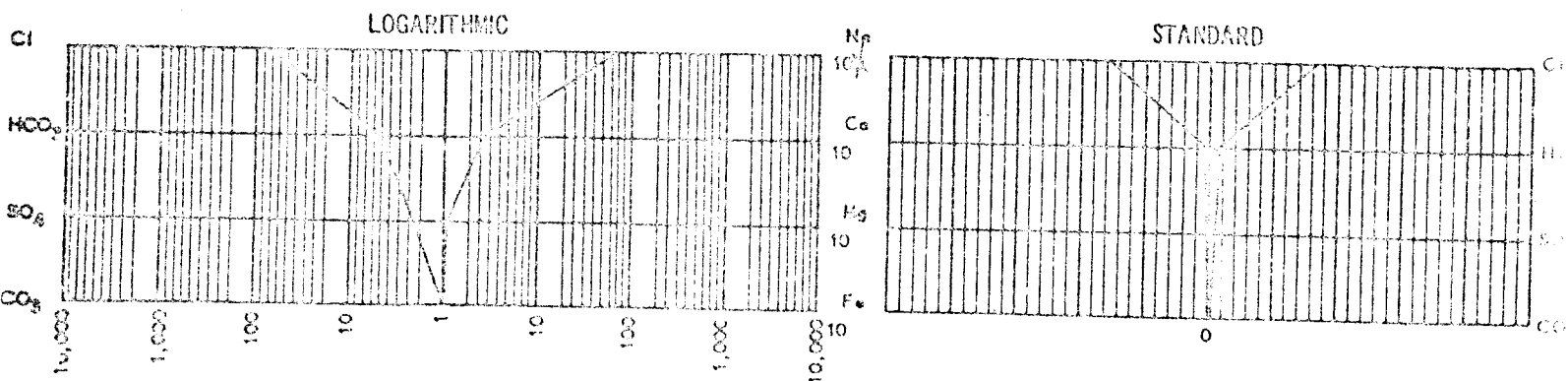
SAMPLE TAKEN BY 43-013-30204

CHEMICAL AND PHYSICAL PROPERTIES

SPECIFIC GRAVITY @60/60° F. 1.0049 pH 8.45 RES. 0.90 OHM METERS @ 77°FTOTAL HARDNESS 207.9 mg/L as CaCO₃ TOTAL ALKALINITY 396.0 mg/L as CaCO₃

| CONSTITUENT | MILLIGRAMS PER LITER mg/l | MILLEQUIVALENTS PER LITER MEQ/L | | REMARKS |
|---|---------------------------------|---------------------------------------|-------|---------|
| CALCIUM - Ca ++ | 66.7 | 3.34 | | |
| MAGNESIUM - Mg ++ | 9.8 | 0.80 | | |
| SODIUM - Na + | 1802.0 | 78.26 | | |
| BARIUM (INCL. STRONTIUM) - Ba ++ | 0 | 0 | | |
| TOTAL IRON - Fe ++ AND Fe +++ | 0.55 | 0.02 | 82.42 | |
| BICARBONATE - HCO ₃ ⁻ | 358.0 | 6.03 | | |
| CARBONATE - CO ₃ ⁻ | 28.0 | 0.93 | | |
| SULFATE - SO ₄ ⁻ | 140.0 | 2.92 | | |
| CHLORIDE - CL ⁻ | 2948.8 | 83.06 | 92.94 | |
| TOTAL DISSOLVED SOLIDS | 5120 | | | |

MILLEQUIVALENTS PER LITER



ANALYST _____

CHECKED _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1752' FNL & 1388' FEL Section 7

7. UNIT AGREEMENT NAME

CA 96-77

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-7B2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 NE/4 Section 7-
T2S-R2W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5878 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) AT & prod log

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) AT & prod log

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

X

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED BY THE DIVISION OF
OIL, GAS AND MINES
DATE May 2, 1977
BY R. L. Plaudy

See attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Plaudy

TITLE Div. Ops. Engr.

DATE 4/25/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&GCC w/attachment

*See Instructions on Reverse Side

AT & PROD LOG

SHELL-AMERADA HESS-GULF-ALTEX-
 BARBER OIL-PENNZOIL
 FROM: 10/21/76 - 4/22/77

LEASE UTE
 DIVISION WESTERN
 COUNTY DUCHESNE

ALTAMONT
 WELL NO. 1-7B2
 ELEV 5878 KB
 STATE UTAH

UTAHALTAMONT

Shell-Amerada Hess-Gulf- "FR" TD 12,818. PB 12,800. AFE #421427 provides funds to
 Altex-Barber Oil-Pennzoil- acidize w/CT & prod. MI&RU Nowsco 1" CTU & RIH. Hit
 Ute 1-7B2 obstruction @ 10,490 & worked thru. RIH & hit obstruction
 (AT & Prod Log) @ 11,400; could not work thru. Pmp'd acid; got to btm &
 went thru bridge. Pmp'd acid to 12,775'. POOH & RD&MO
 Nowsco. SI well overnight. OCT 21 1976

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. On 20-hr test, prod 356 BO, 642 BW,
 Altex-Barber Oil-Pennzoil- 1051 MCF gas w/250 psi.
 Ute 1-7B2
 (AT & Prod Log) OCT 22 1976

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. Prod'g.
 Altex-Barber Oil-Pennzoil- (Report discontinued until further activity)
 Ute 1-7B2
 (AT & Prod Log) OCT 23 1976

Shell-Amerada Hess-Gulf- TD 12,818. PB 12,800. (RRD 10/25/76) This well is
 Altex-Barber Oil-Pennzoil- on gas lift & is prod'g an avg of 170 BO, 513 BW & 580
 Ute 1-7B2 MCF gas per day.
 (AT & Prod Log) FINAL REPORT APR 22 1977

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-1808

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

CA 96-77

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-7B2

10. FIELD AND POOL, OR WILDCAT

Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SW/4 NE/4 Section 7-
T2S-R2W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1752' FNL & 1388' FEL Section 7

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5878 KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Wtr frac

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Wtr frac

X

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 3, 1978

BY: [Signature]



18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Div. Oper. Engr.

DATE

APR 21 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&GCC w/attachment

*See Instructions on Reverse Side

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 150 BO,
Altex-Barber Oil-Pennzoil- 612 BW, 1220 MCF gas w/1144 psi inj press. MAR 21 1978
Ute 1-7B2
(Wtr frac)

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 162 BO,
Altex-Barber Oil-Pennzoil- 573 BW, 1220 MCF gas w/1144 psi inj press. MAR 22 1978
Ute 1-7B2
(Wtr frac)

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On various tests, gas lifted:
Altex-Barber Oil-Pennzoil-

| Rept Date | Hrs | BO | BW | MCF Gas | Inj Press |
|-----------|-----|-----|-----|---------|-----------|
| 3/19 | | 157 | 646 | 1320 | 1144 |
| 3/20 | 24 | 160 | 602 | 1236 | 1144 |
| 3/21 | 24 | 167 | 635 | 1281 | 1144 |

Ute 1-7B2
(Wtr frac) MAR 23 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 145 BO,
Altex-Barber Oil-Pennzoil- 540 BW, 1366 MCF gas w/1144 psi inj press. MAR 27 1978
Ute 1-7B2
(Wtr frac)

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 154 BO,
Altex-Barber Oil-Pennzoil- 596 BW, 1184 MCF gas w/1144 psi inj press. MAR 28 1978
Ute 1-7B2
(Wtr frac)

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. Prior to work, well was prod'g 90
Altex-Barber Oil-Pennzoil- BO/D & 430 BW/D. After work, well is prod'g 150 BO/D &
Ute 1-7B2 670 BW/D w/an avg lift gas of 625 MCF/D inj. MAR 29 1978
(Wtr frac) FINAL REPORT

(WTR FRAC)

ALTAMONT

SHELL-AMERADA HESS-GULF-
 ALTTEX-BARBER OIL-PENNZOIL
 FROM: 3/9 - 3/29/78

LEASE UTE
 DIVISION WESTERN
 COUNTY DUCHESNE

WELL NO. 1-7B2
 ELEV 5878 KB
 STATE UTAH

UTAH

ALTAMONT

Shell-Amerada Hess-Gulf- "FR" TD 12,820. PB 12,800. AFE #427307 provided funds
 Altex-Barber Oil-Pennzoil- to wtr frac well @ max press of 5000 psi sfc. 3/7 MI&RU
 Ute 1-7B2 BJ & pmp'd wtr down tbg (40 bbls) to est inj rate &
 (Wtr frac) press. Pmp'd another 60 BW & slug'd 80 7/8" RCN ball
 sealers (sp ggr 1.18). Pmp'd 200 BW & drop'd 40 ball
 sealers. Pmp'd 200 BW & drop'd 40 ball sealers &
 flushed w/120 BW. All wtr was prod wtr & contained 2
 gals J4A/1000 gals wtr. Max rate 9 B/M, min 5, avg 7.
 Max press 5000 psi, min 3500, avg 4300. ISIP 3200 psi,
 5 mins 1000, 10-15 mins 0. Opened well to bty &
 returned to prod w/gas lift. Had excellent ball action.

MAR 09 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 73 BO,
 Altex-Barber Oil-Pennzoil- 634 BW, 1079 MCF gas w/1144 psi inj press.

Ute 1-7B2
 (Wtr frac)

MAR 10 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 145 BO,
 Altex-Barber Oil-Pennzoil- 852 BW, 1567 MCF gas w/1144 psi inj press.

Ute 1-7B2
 (Wtr frac)

MAR 13 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 146 BO,
 Altex-Barber Oil-Pennzoil- 712 BW, 1220 MCF gas w/1144 psi inj press.

Ute 1-7B2
 (Wtr frac)

MAR 14 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 124 BO,
 Altex-Barber Oil-Pennzoil- 615 BW, 1171 MCF gas w/1144 psi inj press.

Ute 1-7B2
 (Wtr frac)

MAR 15 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 156 BO,
 Altex-Barber Oil-Pennzoil- 728 BW, 1332 MCF gas w/1144 psi inj press.

Ute 1-7B2
 (Wtr frac)

MAR 16 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On various tests, gas lifted:

| Altex-Barber Oil-Pennzoil- | Rept Date | Hrs | BO | BW | MCF Gas | Inj Press |
|----------------------------|-----------|-----|-----|-----|---------|-----------|
| Ute 1-7B2 | 3/13 | 24 | 154 | 573 | 1002 | 1144 |
| (Wtr frac) | 3/14 | 24 | 153 | 647 | 1139 | 1144 |
| | 3/15 | 24 | 146 | 580 | 1220 | 1144 |

MAR 17 1978

Shell-Amerada Hess-Gulf- TD 12,820. PB 12,800. On 24-hr test, gas lifted 153 BO,
 Altex-Barber Oil-Pennzoil- 628 BW, 1220 MCF gas w/1144 psi inj press.

Ute 1-7B2
 (Wtr frac)

MAR 20 1978

M

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

PRINT IN TRIPLICATE*
(other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1808 |
| 2. NAME OF OPERATOR Shell Oil Company ATTN: C. A. Miller 6494 WCK. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe |
| 3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Tx. 77001 | | 7. UNIT AGREEMENT NAME CA 96-77 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1752' FNL & 1388' FEL Sec. 7 | | 8. FARM OR LEASE NAME Ute |
| 14. PERMIT NO. | | 9. WELL NO. 1-7B2 |
| 15. ELEVATIONS (Show whether OF, RT, GR, etc.) KB 5878' | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T2S R2W SW/4 NE/4 |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

| |
|---|
| |
| |
| X |
| |

PULL OR ALTER CASING

| |
|--|
| |
| |
| |
| |

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

| |
|--|
| |
| |
| |
| |

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

| |
|--|
| |
| |
| |
| |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Current Status: Currently producing 31 BOPD, 261 BWPD + 176 MCFPD from the Wasatch (10,602'-12,775').

Proposed Work: Perforate and acid treat Wasatch (10,637'-12,731') with 30,000 gallons 7-1/2% HCL.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Miller

TITLE

Div. Oper. Engr.

DATE

10/21/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|---|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1808 |
| 2. NAME OF OPERATOR Shell Oil Company ATTN: C. A. Miller 6494 WCK. | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe |
| 3. ADDRESS OF OPERATOR P. O. Box 831 Houston, Tx. 77001 | | 7. UNIT AGREEMENT NAME CA 96-77 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1752' FNL & 1388' FEL Sec. 7 | | 8. FARM OR LEASE NAME Ute |
| 14. PERMIT NO. | | 9. WELL NO. 1-7B2 |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) KB 5878' | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7 T2S R2W SW/4 NE/4 |
| | | 12. COUNTY OR PARISH Duchesne |
| | | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐✓ SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

✓ COMPLETED OPERATIONS
(10/12-11/2/83)

Perforated and acid treated Wasatch (10,637'-12,731') with 30,000 gallons 7-1/2% HCL. Returned well to production.

RECEIVED
NOV 10 1983DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

C. A. Miller

TITLE

Div. Oper. Engr.

DATE

11/4/83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE: UTAH
FIELD: ALTAMONT
WELL: UTE 1-7R2
LABEL: ✓ FIRST REPORT
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WQW 19
AUTH. AMNT: 15000
DAILY COST: 1960
CUM. COST: 1960
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH
DATE(S): 10-12-88✓
PRESENT STATUS: O/O CSG
LATEST TEST: SEPT AVE 31 OIL 261 WTR

ACTIVITY: MIRU BLEED WELL PUMP 60 BRLS WTR DOWN TBG REMOVE
02 WELL HEAD INSTALL BOP RELEASE PKR POOR LAYING DOWN
03 GAS LIFT MANDRELS AND SEAL ASSEMBLY R/O 7 IN PKR
04 PLUCKER RTH LEAVING 14 STRS OUT SDH

STATE: UTAH
FIELD: ALTAMONT
WELL: UTE 1-7R2
LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WQW 19
AUTH. AMNT: 15000
DAILY COST: 7047
CUM. COST: 9007
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH
DATE(S): 10-13-88
PRESENT STATUS: MILL PKR

ACTIVITY: BLEED WELL FIN RTH W/ PKR PLUCKER RTH ALIVE] 1000
02 INTO PKR FULL 12000 LBS OVER START PLUCKER RTH
03 START DRILLING ON PKR DRILL FOR 7 HRS 0.400 BBL 10T
04 GET PKR DRILLED UP

STATE: UTAH
 FIELD: ALTAMONT
 WELL: UTE 1-7B2
 LABEL: -----
 WD NO.: 587997
 FOREMAN: B.J. THOMPSON
 RIG: WOW 19
 AUTH. AMNT: 15000
 DAILY COST: 2916
 CUM. COST: 18100
 TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
 OBJECTIVE: WASATCH
 DATE(S): 10-17-83
 PRESENT STATUS: ACIDIZE
 ACTIVITY:
 02 RLED WELL RIH W/ 4 STDS P/U SWIVEL CLEAN OUT TO
 03 10490 FT L/D SWIVEL POOH RIH OPEN ENDED TO 10470
 04 FT SPOT 1000 GAL 15% HCL FLUSHED W/ 60 BBLs WTR
 R/D NOWSCO SOOH SOON

STATE: UTAH
 FIELD: ALTAMONT
 WELL: UTE 1-7B2
 LABEL: -----
 WD NO.: 587997
 FOREMAN: B.J. THOMPSON
 RIG: WOW 19
 AUTH. AMNT: 15000
 DAILY COST: 1663
 CUM. COST: 19763
 TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
 OBJECTIVE: WASATCH
 DATE(S): 10-18-83
 PRESENT STATUS: C/O 5 IN LINER
 ACTIVITY:
 02 RLED WELL PUMP 20 BBLs WTR DOWN CSG FIN POOH W/ TS
 03 RIH W/ 4 1/8 IN MILL AND C/O TOOL SOON
 RIG WAS DOWN PART OF THE DAY FOR REPAIRS

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 5360
CUM. COST: 25128
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-19-83
PRESENT STATUS: C/O LINER

ACTIVITY: BLED WELL RIH W/ 4 STDS TBG P/U SWIVEL DRILL
02 10 FT C/O TOOL WOULDNT STROKE POOH CHG OUT C/O
03 TOOL RIH W/ 6000 FT TBG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 2113
CUM. COST: 27236
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-20-83
PRESENT STATUS: POOH W/ C/O TOOL

ACTIVITY: BLED WELL RIH W/ MILL TAG AT 10673 FT P/U SWIVEL
02 DRILL FOR 6 HRS COULD NOT MAKE ANY HOLE LAY DOWN
03 SWIVEL POOH LEAVING 2000 FT IN HOLE SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 3894
CUM. COST: 31130
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): ✓ 10-21-83
PRESENT STATUS: MILL ON SCALE.

ACTIVITY: BLEED OFF WELL. FINISH POOH WITH MILL. MILL WORE
02 OUT. CHANGE OUT MILL AND RIH. TAG SCALE AT 10673 FT.
03 PICKUP POWER SWIVEL AND STTART DRILLING. DRILL FOR
04 4 HRS. DID NOT MAKE ANY HOLE. LAY DOWN SWIVEL AND
05 START OUT OF HOLE. LEAVE 4000 FT. OF TBG IN HOLE.
06 SDON.
07 ✓ 10-22-83 BLEED OFF WELL. PUMP 30 BBLs. WTR. DOWN CSG.
08 FINISH POOH WITH MILL. LAY DOWN MILL. PICKUP 4
09 1/8 IN. WASHPIPE SHOE AND CLEAN OUT TOOL. RIH
10 AND TAG AT 10673 FT. PICKUP POWER SWIVEL AND DRILL
11 FOR 3 1/2 HRS. MAYBE MADE 2 FT. COULD NOT MAKE
12 ANY HOLE. LAY DOWN SWIVEL AND START OUT OF HOLE.
13 SDON.
x 1 1 x 10-23-83 ACTIVITY SUNDAY.

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 5612
CUM. COST: 36742
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-24-83
PRESENT STATUS: MILL CSG

ACTIVITY: BLEED WELL PUMP 60 BBLs WTR DOWN CSG PUGH L/D MILL
02 AND C/O TOOL RIH W/ 1/8 IN BIT AND C/O TOOL TAG
03 10673 FT P/U SWIVEL DRILL FOR 2 HRS MADE 30 FT
04 L/D SWIVEL POOH W/ 4 STDS SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 3910
CUM. COST: 40652
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-25-83
PRESENT STATUS: MILL LINER

ACTIVITY: BLED WELL FIN POOH W/ 4 1/8 IN BIT RIH W/ 4 1/8 IN MILL
02 TAG AT 10700 FT P/U SWIVEL CLEAN OUT TO 11018 FT
03 LAY DOWN SWIVEL AND 1 JT TBG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 3941
CUM. COST: 44593
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-26-83
PRESENT STATUS: RIH W/ MILL

ACTIVITY: BLED WELL FIN RIH TAG AT 11199 FT P/U SWIVEL C/O
02 TO 11430 FT TOOL PLUGGED POOH RIH W/ NEW C/O
03 TOOL AND MILL TO LINER TOP SDON

STATE: UTAH
 FIELD: ALTAMONT

 WELL: UTE 1-7B2

 LABEL: -----
 WO NO.: 587997
 FOREMAN: B.J. THOMPSON
 RIG: WOW 19
 AUTH. AMNT: 15000
 DAILY COST: 3303
 CUM. COST: 47896
 TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
 OBJECTIVE: WASATCH

 DATE(S): 10-27-83
 PRESENT STATUS: POOH W/ TBG

 ACTIVITY: BLED WELL FIN RIH W/ MILL TAG AT 11430 FT START
 02 DRILLING C/O TO 12700 FT L/D SWIVEL POOH W/ 38
 03 STDS TBG SDON

STATE: UTAH
 FIELD: ALTAMONT

 WELL: UTE 1-7B2

 LABEL: -----
 WO NO.: 587997
 FOREMAN: B.J. THOMPSON
 RIG: WOW 19
 AUTH. AMNT: 15000
 DAILY COST: 3923 14869
 CUM. COST: 51819 66688
 TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
 OBJECTIVE: WASATCH

 DATE(S): 10-28 AND 10-29-83
 PRESENT STATUS: ACIDIZE

ACTIVITY: 10-28-83 BLED WELL RIH W/ 38 STDS TBG TAG AT 12700
 02 FT C/O TO 12750 FT L/D SWIVEL POOH L/D 74 JTS TBG
 03 AND MILL RIH W/ 20 STDS TBG SDON
 04 10-29-83 BLED WELL POOH W/ 20 STDS TBG R/U OWP AND
 05 ✓PERFORATE ACCORDING TO PROG R/D OWP RIH W/ 5 IN
 06 MT STATES PKR + 45 SN SET PKR AT 10547 FT W/ 20000
 07 LBS TENSION REMOVE BOP INSTALL 10000 LB FRAC
 08 TREE TEST CSG TO 1500 LBS SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 19152
CUM. COST: 85840
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 10-31-83
PRESENT STATUS: RUN PROD TBG

ACTIVITY: BLED WELL R/U NOWSCO PUMPED 30000 GAL 7 1/2 % HCL
02 AT AVE PRESS 6520 LBS AVE RATE 13.3 BPM USED 325 BALLS
03 2500 LBS BAF FLUSHED W/ 100 BBLs PRODUCED WTR
04 ISIP 3650 5 MIN 3050 10 MIN 2650 15 MIN 1340
05 20 MIN 150 HELD 1500 LBS ON CSG W/ RIG PUMP R/D
06 NOWSCO INSTALL BOP RELEASE PKR POOH RIH W/ 7 IN
07 HIGHLAND TBG ANCHOR 1 JT 2 7/8 IN TBG + 45 SN
08 327 JT 2 7/8 IN TBG SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: -----
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WOW 19
AUTH. AMNT: 15000
DAILY COST: 2013
CUM. COST: 87853
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 11-1-83
PRESENT STATUS: RUN RODS

ACTIVITY: BLED WELL FIN POOH W/ TBG ANCHOR R/U DELSCO RIH
02 W/ PARAFFIN KNIFE TO CK ID OF TBG FOR SCALE R/D
03 DELSCO LAND TBG REMOVE BOP SET ANCHOR AT 10403 FT
04 W/ 20000 LBS TENSION RIH W/ 1 3/4 IN PUMP SDON

STATE: UTAH
FIELD: ALTAMONT

WELL: UTE 1-7B2

LABEL: FINAL REPORT
WO NO.: 587997
FOREMAN: B.J. THOMPSON
RIG: WQW 19
AUTH. AMNT: 15000
DAILY COST: 1013
CUM. COST: 88866
TYPE OF JOB: CLEAN OUT AND CONVERT TO BEAM PUMP
OBJECTIVE: WASATCH

DATE(S): 11-2-83
PRESENT STATUS: MOVE

ACTIVITY:
02 BLED WELL L/D POLISH ROD TAG SEAT NIPPLE P/U
03 POLISH ROD SPACE OUT PUMP FILL AND PRESS TEST
04 TBG TO 1000 LBS STROKE ROD PUMP W/ RIG AND TEST
05 TO 1000 LBS INSTALL HORSES HEAD HANG OFF RIG DOWN
06 AND MOVE
7 DAYS TEST DATA TO FOLLOW

Shell Oil Company



P.O. Box 831
Houston, Texas 77001

December 30, 1983

Mr. Norm Stout
State of Utah
Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

Dear Mr. Stout:

TRANSFER OF OWNERSHIP AND ASSETS FROM SHELL OIL COMPANY TO SHELL WESTERN E&P INC. STATE OF UTAH

In accordance with our recent conversation, the purpose of this letter is to reduce to writing that Shell Western E&P Inc. ("SWEPI"), a subsidiary of Shell Oil Company, has been formed. Shell Western E&P Inc. is a Delaware corporation with its offices located at 200 North Dairy Ashford Road in Houston, Texas. The mailing address is P. O. Box 831, Houston, TX 77001.

Effective January 1, 1984, Shell Oil Company will transfer portions of its oil and gas operations to Shell Western E&P Inc. and Shell Western E&P Inc. will assume all of the rights, interests, obligations and duties which Shell Oil Company currently has as a result of its exploration, development and production operations in the State of Utah.

As you are aware, Shell Oil Company is currently the holder of various permits and agency authorizations. In view of the fact that Shell Western E&P Inc. will assume all of the liabilities and obligations of Shell Oil Company's exploration and production activities within the state, we respectfully request that you transfer all permits or other authorizations from Shell Oil Company to Shell Western E&P Inc., effective January 1, 1984.

To support this request, a copy of the power of attorney appointing the undersigned as Attorney-in-Fact for Shell Western E&P Inc. is enclosed. On behalf of Shell Western E&P Inc., enclosed are recently issued Bond No. Shell 1835 and Bond No. Shell 1841. The bonds were issued by the Insurance Company of North America. In the near future, I shall request that the existing Shell Oil Company bonds be released.

It is my understanding, pursuant to our prior discussion, that this letter will comply with your requirement regarding the change in the name of the permittee.

Sufficient copies of this letter are being provided to your office so that a copy can be placed in each appropriate file. A listing of active wells is enclosed. Thank you in advance for your cooperation in this matter.

Yours very truly,

G. M. Jobe

G. M. Jobe
Administrator, Regulatory-Permits
Rocky Mountain Division
Western E&P Operations

GMJ:beb

Enclosures

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address

UTEX OIL CO.

% SHELL WESTERN E&P INC.

PO BOX 576

HOUSTON

TX

77001

ATTN: P.T. KENT, OIL ACCT.

Utah Account No. N0840

Report Period (Month/Year) 8 / 84

Amended Report ☐

| Well Name API Number | Entity | Location | Producing Zone | Days Oper | Production Volume | | |
|-------------------------|--------|------------|-------------------|--------------|-------------------|------------|-------------|
| | | | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| RUDY 1-11B3 | ✓ | 02S 03W 11 | WSTC | 27 | 1821 | 2431 | 2818 |
| 4301330204 | 01820 | 02S 03W 11 | WSTC | 27 | 1821 | 2431 | 2818 |
| SHELL UTE 1-36A3 | ✓ | 01S 03W 36 | WSTC | 28 | 1641 | 6288 | 3218 |
| 4301330263 | 01821 | 01S 03W 36 | WSTC | 28 | 1641 | 6288 | 3218 |
| CRONK 1-06B4 | ✓ | 02S 04W 6 | WSTC | 21 | 1552 | 2251 | 6961 |
| 4301330213 | 01825 | 02S 04W 6 | WSTC | 21 | 1552 | 2251 | 6961 |
| POTTER 1-02B5 | ✓ | 02S 05W 2 | WSTC | 30 | 416 | 1898 | 1785 |
| 4301330293 | 01826 | 02S 05W 2 | WSTC | 30 | 416 | 1898 | 1785 |
| UTE UNIT 1-12B3 | ✓ | 02S 03W 12 | GR-WS | 27 | 510 | 497 | 668 |
| 4301330205 | 01830 | 02S 03W 12 | GR-WS | 27 | 510 | 497 | 668 |
| FIELUSTED 1-29A4 | ✓ | 01S 04W 29 | GRRV | 21 | 325 | 196 | 7874 |
| 4301330276 | 01831 | 01S 04W 29 | GRRV | 21 | 325 | 196 | 7874 |
| UTE UNIT 1-07B2 | ✓ | 02S 02W 7 | WSTC | 25 | 1518 | 2500 | 10222 |
| 4301330206 | 01835 | 02S 02W 7 | WSTC | 25 | 1518 | 2500 | 10222 |
| HUNT 1-21B4 | ✓ | 02S 04W 21 | WSTC | 22 | 1903 | 16632 | 13815 |
| 4301330214 | 01840 | 02S 04W 21 | WSTC | 22 | 1903 | 16632 | 13815 |
| BROTHERSON 1-28A4 | ✓ | 01S 04W 28 | WSTC | 31 | 747 | 1412 | 5031 |
| 4301330292 | 01841 | 01S 04W 28 | WSTC | 31 | 747 | 1412 | 5031 |
| LAWRENCE 1-30B4 | ✓ | 02S 04W 30 | WSTC | 31 | 1187 | 0 | 2910 |
| 4301330220 | 01845 | 02S 04W 30 | WSTC | 31 | 1187 | 0 | 2910 |
| SHELL UTE 1-08A1E | ✓ | 01S 01E 8 | WSTC | 24 | 1086 | 298 | 502 |
| 4304730173 | 01846 | 01S 01E 8 | WSTC | 24 | 1086 | 298 | 502 |
| FLY DIMND RPR 1-14B3 | ✓ | 02S 03W 14 | WSTC | 27 | 721 | 1149 | 2650 |
| 4301330217 | 01850 | 02S 03W 14 | WSTC | 27 | 721 | 1149 | 2650 |
| UTE TRBL 1-33Z2 | ✓ | 01N 02W 33 | GRRV | 31 | 2424 | 1312 | 7229 |
| 4301330334 | 01851 | 01N 02W 33 | GRRV | 31 | 2424 | 1312 | 7229 |
| TOTAL | | | | | 15851 | 36864 | 65683 |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

9-28-84

Authorized signature

Telephone

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

MIT IN TRIPLICATE
(Other instructions on
reverse side)

010951

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ANR Limited Inc.

3. ADDRESS OF OPERATOR

P. O. Box 749, Denver, Colorado 80201-0749

4. LOCATION OF WELL (Report location clearly and in accordance with any special requirements.
See also space 17 below.)
At surface

See attached list

RECEIVED
DEC 31 1986

DIVISION OF
OIL, GAS & MINING

14. PERMIT NO.

43-013-30206

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) - Change Operator

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ANR Limited has been elected successor Operator to Utex Oil Company
on the oil wells described on the attached Exhibit "A".

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Bureau of Land Management
Branch of Fluid Minerals (U-922)
226 South Center Street
Salt Lake City, Utah 84111-2503

January 28, 1986

RECEIVED

Utex Oil Company
1245 East Brickyard Road, Suite 600
Salt Lake City, Utah 84106

JAN 29 1986

DIVISION OF OIL
GAS & MINING

44-1-7B

25 24-57

Re: Successor of Operator
Communitization Agreements (CA)
Duchesne & Uintah Counties, Utah

Gentlemen:

On January 3, 1986, we received 12 indentures, whereby Shell Oil Company, resigned as Communitization Agreement Operator and Utex Oil Company is accepted as Successor of Communitization Agreement Operator for CA'S 96-000018, 96-000035, 96-000039, 96-000040, 96-000042, 96-000045, 96-000049, 96-000061, 96-000077, 96-000141, NW-580 and NW-581, Duchesne and Uintah Counties, Utah.

These indentures were executed by all parties. These instruments are hereby accepted effective as of January 28, 1986. Please advise all interested parties of the change in CA operator.

Sincerely,

(Orig. Sgd.) R. A. Henricks

R. A. Henricks
for Chief, Branch of Fluid Minerals

Enclosure

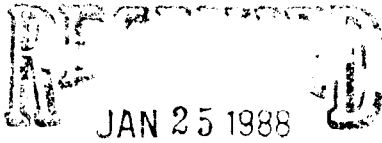
bcc: Division of Oil, Gas and Mining
District Manager - Vernal (w/enclosure)
File - CA
Accounts - Denver
Agr. Sec. Chron

U-922:TAThompson:tt:01-28-86
0013, pg 2



ANR Production Company
a subsidiary of The Coastal Corporation

612712



DIVISION OF
OIL, GAS & MINING

January 19, 1988

Natural Resources
Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Lisha Romero

This letter includes the information you requested on January 12, 1988 concerning the recent merger of ANR Limited, Inc. into ANR Production Company. Effective December 31, 1987 (December, 1987 Production), ANR Limited, Inc. merged into ANR Production Company; and henceforth, will continue operations as ANR Production Company.

NO 075 ← *NO 235*

ANR Production Company will begin reporting and remitting the Utah Conservation and Occupation Taxes effective December, 1987 production for leases previously reported by ANR Limited, Inc. (Utah Account No. N-7245). ANR Production Company will use the new Utah Account No. N-0675, as assigned by the State of Utah.

Please contact me at (713) 877-6167 if I can answer any questions on this matter.

Very truly yours,

Roger W. Sparks
Roger W. Sparks
Manager, Crude Revenue Accounting

The computer shows the ANR Limited wells listed under account no. NO235.
DTS
1-26-88

CC: AWS

CTE:mmw

Lisha,

I don't see any problem w/this. I gave a copy to Arlene so she could check on the bond situation. She didn't think this would affect their bond as the bond is set up for Coastal and its subsidiaries (ANR, etc.) No Entity Number changes are necessary. DTS 1-26-88



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, UT
84180-1203. • (801-538-5340)

DOGM 56-64-21
an equal opportunity employer

Page 7 of 10

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ANR LIMITED INC./COASTAL
P O BOX 749
DENVER CO 80201 0749
ATTN: RANDY WAHL

Utah Account No. N0235

Report Period (Month/Year) 11 / 87

Amended Report ☐

| Well Name API Number Entity Location | Producing Zone | Days Oper | Production Volume | | |
|--|-------------------|--------------|-------------------|------------|-------------|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| CROOK 1-06B4 4301330213 01825 02S 04W 6 | WSTC | | | | |
| POTTER 1-02B5 4301330293 01826 02S 05W 2 | WSTC | | | | |
| UTE UNIT 1-12B3 4301330205 01830 02S 03W 12 | GR-WS | | | | |
| FIELDSTED 1-29A4 4301330276 01831 01S 04W 29 | GR-WS | | | | |
| UTE UNIT 1-07B2 4301330206 01835 02S 02W 7 | WSTC | | | | |
| HUNT #2-21B4 4301331114 01839 02S 04W 21 | WSTC | | | | |
| HUNT 1-21B4 4301330214 01840 02S 04W 21 | WSTC | | | | |
| BROTHERSON 1-28A4 4301330292 01841 01S 04W 28 | WSTC | | | | |
| LAWRENCE 1-30B4 4301330220 01845 02S 04W 30 | WSTC | | | | |
| SHELL UTE 1-08A1E 4304730173 01846 01S 01E 8 | WSTC | | | | |
| FLYING DIAMOND ROPER 1-14B3 4301330217 01850 02S 03W 14 | WSTC | | | | |
| UTE TRBL 1-33Z2 4301330334 01851 01N 02W 33 | WSTC | | | | |
| BABCOCK 1-18B3 4301330219 01855 02S 03W 18 | WSTC | | | | |
| TOTAL | | | | | |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

SE
re

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-1808 POW |
| 2. NAME OF OPERATOR ANR Limited | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe |
| 3. ADDRESS OF OPERATOR P.O. Box 749, Denver, Colorado 80201-0749 | 7. UNIT AGREEMENT NAME CA 96-97 070725 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1752' FNL & 1388' FEL | 8. FARM OR LEASE NAME Ute |
| 14. PERMIT NO. 43-013-3000 | 9. WELL NO. 1-7B2 |
| 15. ELEVATIONS (Show whether DF, BT, GR, etc.) 5878' KB | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-T2S-R2W |
| | 12. COUNTY OR PARISH Duchesne |
| | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

It is proposed that on or before August 15, 1987, ANR Ltd. shall plug and abandon this well in the following manner:

1. Set cement retainer @ 7050' and pump 50 sx Class H cement.
2. Circulate hole 9.5 lb/gal mud.
3. Spot 50 sx cement plug (200') from 5900-6100'.
4. Spot 50 sx cement plug (200') from 2900-3100'.
5. Spot 50 sx cement plug (200') from 200' to surface.
6. Cut off 7", 9-5/8" and 13-3/8" csg 5' below ground.
7. Run 1" pipe and cement 7" x 9-5/8" and 9-5/8" x 13-3/8" annulus from 200' to surface.
8. Set dry hole marker w/necessary inscription.

RECEIVED
JUN 29 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Vince E. Guinn

TITLE Sr. Production Engineer

DATE June 24, 1987

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED BY THE
OF UTAH DIVISION
OIL, GAS, AND MINING

DATE 6-30-87
John R. Day

Federal approval of this notice
is required before commencing
operations

*See Instructions on Reverse Side

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File Ute 1-7B2☐ Suspense
(Return Date) _____
(To - Initials) _____☐ Other

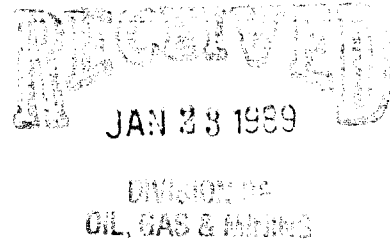
_____(Location) Sec 7 Twp 23 Rng 24(API No.) 43-013-302041. Date of Phone Call: Jan. 5, 1989 Time: 10:00 Am2. DOGM Employee (name) Dan Kenna (Initiated Call ☐)
Talked to:Name Sheri' Swanson (Initiated Call ☒) - Phone No. (303) 572.1121
X 5446
of (Company/Organization) Coastal Oil + Gas3. Topic of Conversation: Lease on above well being taken
back by Indians.4. Highlights of Conversation: After talking w/ Arlene Sollis,
I called Sheri' back + informed her we would
require a sundry notice stating the lease had
been taken back by the Ute Tribe, in order
for said well to be removed from Coastal's
TAD.

ANR Production Company
a subsidiary of The Coastal Corporation

January 17, 1989

Utah Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Pam Kenna



Re: Ute 1-7B2
Section 7, T2S, R2W
Duchesne County, Utah
Lease 14-20-H62-1808
CA 96-77

Dear Ms. Kenna:

Per conversation with you today, please remove the Ute 1-7B2 from the Monthly Report of Operations under ANR Production Company's name. ANR Production Company is not nor has ever been the operator of this well. I have enclosed a letter from the Bureau of Land Management to Utex Oil Company which explains the situation of this lease.

Please contact me at (303) 573-4476 if you have further questions.

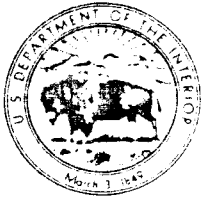
Sincerely,

Eileen Danni Dey
Regulatory Analyst

EDD:dh

Enclosure

xc: Sheri' Swanson
L.P. Streeb/V. Guinn/File



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078



IN REPLY
REFER TO:
3162.34
U-820

*DISCUSSED w/
JAN NELSON. LAND
DEPT. TO SEND OUT RESPONSE
ON TAKING OVER OPERATION &
EXTENSION ON TIME.
RAB*

May 29, 1987

Certified Mail
Return Receipt Requested
P 583 200 355

Utex Oil Company
445 East 4500 South
Salt Lake City, UT 84107

*ADD
LPS
HPS
RAB
FILE*

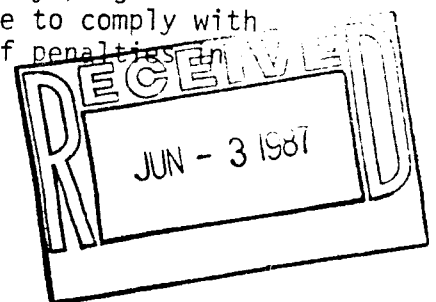
Re: Ute 1-7B2
Section 7, T2S, R2W
Duchesne County, Utah
Lease 14-20-H62-1808
Communitization Agreement 96-77

Gentlemen:

Tribal Lease 14-20-H62-1808 was issued July 15, 1968, for a term of 10 years and so long thereafter as oil and/or gas is produced in paying quantities from said land. Upon completion of the referenced well in the Lower Green River - Wasatch formation, Lease 14-20-H62-1808 was committed to Communitization Agreement 96-77. According to our records, Utex Oil Company is the recognized operator of the referenced well and communitization agreement.

A review of our Monthly Reports of Operations shows that the last production from Communitization Agreement 96-77 occurred during July, 1986. From the terms of the communitization agreement, the referenced lease and agreement would not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the Communitized Area were commenced and thereafter conducted with reasonable diligence. To our knowledge, this has not been done. Therefore, this office considers Lease 14-20-H62-1808 and Communitization Agreement 96-77 to have terminated by their own terms.

Within 30 days of receipt of this correspondence, Utex Oil Company must submit a plugging and abandonment procedure for the referenced well to this office for approval. Said submittal must also address the anticipated date upon which activities to physically plug the referenced well are expected to be initiated. Failure to comply with the above written order may result in an assessment of penalties in accordance with 43 CFR 3163.1

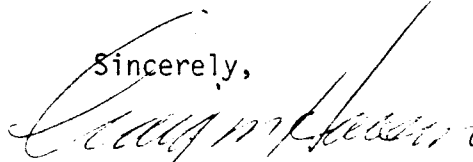


Anticipating an argument from Utex Oil Company that ANR Limited is now the operator of the referenced well, this office wishes to emphasize several points which supports our determination that Utex Oil Company is the recognized operator of the referenced well and communitization agreement:

1. This office has never been provided with any notice from Utex Oil Company or ANR Limited stating that ANR Limited is now the operator of the referenced well.
2. Designation of Operator forms from the lessees of Lease 14-20-H62-1808 authorizing ANR Limited to act on their behalf were not submitted to this office.
3. A successor of operator for Communitization Agreement 96-77 from Utex Oil Company has not been filed and accepted by the BLM.

From the above, this office has no other alternative but to hold Utex Oil Company as the recognized operator for the referenced well and communitization agreement. Should you have any further questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,



Craig M. Hansen
ADM for Minerals

cc: BIA
U-922

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File UTE 1-7B2☐ Suspense☐ Other

(Return Date) _____

(To - Initials) _____

(Location) Sec 7 Twp 2S Rng 2W(API No.) 43-013-302061. Date of Phone Call: 7/5/89 Time: 2:002. DOGM Employee (name) Tami A. Searing (Initiated Call ☐)
Talked to:Name Jerry K. (Initiated Call ☐) - Phone No. () _____of (Company/Organization) BLM (Vernal)

3. Topic of Conversation: Status of Operator of above well.
 NOTE- In March '89, TAs was told by Jerry Kenczka/BLM that the BIA had denied ANK the right to operate this well and other former Utex wells. The only info the BLM & DOGM had at that time was that Utex was the previous operator. Our files were changed back to reflect Utex. Jerry K. told TAs on 7-5-89 that he rec'd the below info. in May '89.

4. Highlights of Conversation: Jerry indicated that per our prior conversation
in March of 1989 this well was the only well which was not taken over
by Shogun from Utex. The information per BLM is as follows:
 - Lease had expired on well and BIA put up an informal bid.
 - August 17, 1987 Anchor Resources in Sandy, UT was assigned lease on this well
 - October 9, 1987 Anchor Resources assigned all interest to John Chasel
 - October 1987 a sundry was received from Mr. Chasel requesting time to evaluate the well.

All information which was received over the telecom well be sent from BLM to
this office in hard copy.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

EVIDENCE OF AUTHORITY OF OFFICERS TO EXECUTE PAPERS

(To be sworn to by secretary or president of a corporation and sealed with its seal)

I solemnly swear that David S. Hays and
John L. Blanchard were on the 29th day
of June, 1987, the duly elected, qualified, and acting president, and secretary,
respectively, of Anchor Resources, Inc., of 8571 South Circle,
Sandy, Utah 84092
a corporation organized under the laws of State of Utah on which day they
executed a mining * Lease for and in behalf of said cor-
poration, covering certain Trust or Restricted Indian lands on the Ute Tribe
Reservation, in the State of Utah; that they were fully empowered to execute said
instrument and all papers in connection therewith, and that their action in executing the same binds the
said corporation to full performance of all obligations thereunder.

ATTEST:
John L. Blanchard
Secretary
[CORPORATE SEAL]

Anchor Resources, Inc., a Utah corporation
David S. Hays
President
(Title)

This 29th day of June, 1987

Subscribed and sworn to before me this 29th day of June, 1987

(Signed)

Al T. Hays
Notary Public

[SEAL]

(Title)

Residing at: Salt Lake City, Utah

My Commission Expires: 7-1-89

LEASE No. 14-20-H62-4399

CONTRACT No. _____

5-5429
(August 1961)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

ASSIGNMENT OF MINING LEASE

WHEREAS, the Secretary of the Interior or his authorized representative has heretofore approved
an Oil, Gas and _____ mining lease, dated August 17, 19 87
Ute Indian Tribe, Uintah and Ouray Reservation, Utah and the
entered into by and between Ute Distribution Corporation, a Utah corporation _____, lessor,
Anchor Resources, Inc., a Utah corporation of _____, lessee,
and 8571 S. Taos Circle, Sandy, Utah 84092

covering the following-described lands in the Uintah and Ouray Reservation, Utah
(Insert name of Reservation, Pueblo, Nation, etc., as now known) 1987
in the State of Utah, to-wit:

TOWNSHIP 2 SOUTH, RANGE 2 WEST, USM

Section 7: Lots 1, 2, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$; and,

comprising 313.21 acres, more or less.

Now, THEREFORE, for and in consideration of _____ TEN AND MORE, cash in hand paid

_____ dollars (\$10.00 _____), the receipt of which is hereby acknowl-
edged, the said Anchor Resources, Inc., a Utah corporation

the owner of the above-described lease, hereby bargains, sells, transfers, assigns, and conveys subject to a
decreasing production overriding royalty interest as set forth under Schedule A attached
hereto and made a part hereof ALL OF ITS _____ right, title, and interest in and to said lease,

subject to the approval of the Secretary of the Interior or his authorized representative to John
2285 Lucky John Drive
D. Chasel _____, of Park City, Utah 84060

_____ Said assignment to be effective from date of approval hereby by the Secretary
of the Interior or his authorized representative.

IN WITNESS WHEREOF, the said assignor has hereunto set _____ Its _____ hand and seal, this _____ 18th
day of _____ September _____, 19 87
Anchor Resources, Inc., a Utah
corporation

ATTEST:

Secretary

BY:

David S. Hays, President

ACKNOWLEDGMENT OF CORPORATION

STATE OF UTAH
COUNTY OF SALT LAKE } ss:

Before me, a notary public, in and for said county and State on this 18th day of September, 19 87
personally appeared David S. Hays
to me known to be the identical person who subscribed the name of the maker thereof to the foregoing instrument as its
President and acknowledged to me that
he executed the same as his free and voluntary act and deed, and as the free and voluntary act and deed of such corpora-
tion, for the uses and purposes therein set forth.

My commission expires July 1, 19 89 Residing at: Salt Lake City, Utah *Al & Hays* Notary Public.

ACKNOWLEDGMENT OF INDIVIDUAL (ASSIGNEE)

STATE OF UTAH
COUNTY OF SALT LAKE } ss:

Before me, a notary public, in and for said county and State, on this 18th day of September, 19 87
personally appeared John D. Chasel

to me known to be the identical person who executed the
within and foregoing instrument, and acknowledged to me that He executed the same as His free
and voluntary act and deed for the uses and purposes therein set forth.

My commission expires 6-26-91 19 89 Residing at: Salt Lake City, Utah *John D. Chasel* Notary Public.

ACCEPTANCE BY ASSIGNEE

The assignee in the above and foregoing assignment, made subject to the approval of the Secretary of the Interior, hereby accepts such assignment and agrees to fulfill all the obligations, conditions, and stipulations in said described inden- ture of lease, when assigned, and the rules and regulations of the Secretary of the Interior applicable thereto, and to fur- nish proper bond guaranteeing a faithful compliance with said lease and this agreement.

IN WITNESS WHEREOF, the said assignee has hereunto set His hand and seal this 18th day of September, 19 87

John D. Chasel
John D. Chasel

It has been determined that approval of this document is not such a major federal action significantly affecting the quality of the human environment as to require the preparation of an environmental impact statement under Section 102(2)(c) of the National Environmental Policy Act of 1969 (42 U.S.C. § 4332 (2)(c)).

Approved only to the extent that the assignor assigns and conveys its rights, title and interest in and to the within described oil and gas lease to the assignee.

APPROVED, Bureau of Indian Affairs, Uintah and Ouray Agency, under authority delegated to the Superintendent by Phoenix Area Redelegation Order No. 3, Sec. 2.17, (34 FR: 11109).

DATE: OCT 09 1987

APPROVED:

Superintendent
SUPERINTENDENT

Area Director
GPO 830-672

K94

TRIBAL LEASE NO. 14-20-462-4399
TRACT NO. _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

OIL AND GAS EXPLORATION AND DEVELOPMENT LEASE
TRIBAL INDIAN LANDS

THIS LEASE, made and entered into in quintuplicate among the Ute Indian Tribe and the Uintah and Ouray Reservation, Utah, pursuant to the Indian Reorganization Act (25 U.S.C. 461 *et seq.*), Indian Mineral Leasing Act (25 U.S.C. 396a-396g), and other applicable acts, lessor; the Ute Distribution Corporation, a Utah corporation, organized with authority under the Ute Partition and Termination Act (25 U.S.C. 677-677aa), to receive certain proceeds from minerals held in trust by the United States for the Ute Indian Tribe; and Anchor Resources, Inc., a Utah corporation

8571 South Taos Circle

Sandy, Utah

84092

; lessee;

AUG 1987

WITNESSETH, that:

1. Lessor. In consideration of a cash bonus of \$ 319.27 per acre, for a total of \$ 99,998.56 and in consideration of rents and royalties to be paid, and the covenants to be observed as herein set forth, does hereby grant and lease to the lessee the exclusive right and privilege to drill for, extract, remove, and dispose of all the oil and gas deposits in or under the following-described tracts of land situated in the County of Duchesne, State of Utah, and more particularly described as follows: TOWNSHIP 2 SOUTH, RANGE 2 WEST, USM

Section 7: Lots 1, 2, NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$

containing 313.21

acres more or less, together with the right to construct and maintain thereupon such structures necessary for the development and operation of the leased substances for the term of Two (2) years, herein referred to as the primary term, from and after the approval hereof by the Superintendent and as much longer thereafter as oil or gas is produced in paying quantities from said land. There must be actual production in paying quantities of any of the aforesaid minerals prior to the expiration of said primary term in order for this lease to continue beyond said primary term. Production in paying quantities means sufficient production to produce income in an amount necessary to (a) operate and maintain the well, (b) maintain the lease, (c) market the product, and (d) result in a reasonable profit. If a producing well stops producing, for any reason, after the primary term has ended the lease shall thereupon cease unless diligent continuous efforts are actually commenced by the lessee within 60 days to restore production in paying quantities and unless production in paying quantities is restored within a time acceptable to the Superintendent.

No right is given herein to drill for, mine, extract, remove or dispose of gilsonite, oil shale, native asphalt, tar sands, or solid or semisolid bitumen or bituminous rock.

2. Definitions.

(a) "Secretary" means the Secretary of the Interior or his representative.

(b) "Deputy Minerals Manager, Oil and Gas," (herein referred to as D.M.M.) means such officer as the Secretary may designate to supervise oil and gas operations on the Indian lands covered by this lease.

(c) "Superintendent" means the Superintendent of the Uintah and Ouray Agency, Fort Duchesne, Utah.

(d) "Oil" means petroleum or liquid hydrocarbons originally existing in a reservoir in a liquid state.

(e) "Gas" means natural gas deposits, either combustible or noncombustible, recovered at the surface in the gaseous state, including helium gas, carbon dioxide gas, and sulphur gas; and hydrocarbons recovered at the surface as liquids which are the result of condensation caused by reduction of pressure and temperature of hydrocarbons originally existing in a reservoir in a gaseous state.

3. Lessee agrees:

(a) Rental.—To pay an annual rental in accordance with the attached schedule.

(b) Royalty.—To pay a royalty of See Schedule A attached per cent of the value of all oil and gas extracted from the land leased, excepting that any oil and gas used by the lessee for development and operation purposes on site shall be royalty free.

Royalty payments shall be made monthly, on or before the last day of the calendar month following the calendar month for which such payment is owed.

ACKNOWLEDGEMENT OF THE UTE INDIAN TRIBE

State of Utah

County of Uintah

ss:

On the 6th day of July, 1987, personally appeared before me Lester M. Chapman, who being by me duly sworn did say that he is the Chairman of the Tribal Business Committee of the Ute Indian Tribe of the Uintah and Ouray Reservation, Utah, and that this lease was signed in behalf of the Ute Tribe by authority of its Constitution and Bylaws and a resolution of the Tribal Business Committee dated _____, and acknowledged to me that the Ute Tribe executed the same.

Notary Public

Residing at Roosevelt, UtahMy Commission Expires: 11-7-88

ACKNOWLEDGEMENT OF THE UTE DISTRIBUTION CORPORATION

State of Utah

County of Duchesne

ss:

On the 12th day of August, 1987, personally appeared before me LINA D. SIKKILICA, who being by me duly sworn did say that she is the PRESIDENT of the Ute Distribution Corporation, and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated August 3, 1987, and acknowledged to me that said corporation executed the same.

Notary Public

Residing at Roosevelt, UTMy Commission Expires: 5-24-89

ACKNOWLEDGEMENT OF LESSEE

State of UtahCounty of Salt Lake

ss:

On the 29th day of June, 1987, personally appeared before me David S. Hays, who being by me duly sworn did say that he is the President of the Anchor Resources, Inc. and that this lease was signed in behalf of said corporation by authority of its bylaws or a resolution of its Board of Directors dated Authority of its Bylaws, and acknowledged to me that said corporation executed the same.

Notary Public

Residing at Salt Lake City, UtahMy Commission Expires: 7-1-89

ACKNOWLEDGEMENT OF SUPERINTENDENT

State of UtahCounty of Utah

ss:

BEFORE ME, a Notary Public, in and for said County and State, on this 17th day of August, 1987, personally appeared Perry J. Baker, whose name is subscribed to the foregoing instrument as Superintendent, Uintah and Ouray Agency, Bureau of Indian Affairs, and who acknowledged that he now is and was at the time of signing the same, Superintendent of the Uintah and Ouray Agency, Bureau of Indian Affairs, and he personally acknowledged to me that he executed this said document in his official capacity and pursuant to authority delegated to him for the use and purpose set forth therein.

My Commission Expires: 7-10-88

Notary Public

Residing at Kenneth J. Young

"Value" shall be determined by the D.M.M. Value may, in the discretion of the D.M.M., be calculated on the basis of the highest price paid or offered (whether calculated on the basis of short or actual volume) at the time of production for a significant portion of oil of the same gravity, or gas, removed or sold from the field where the leased lands are situated, and the actual volume of the marketable product less the content of foreign substances as determined by the D.M.M. The actual amount realized by the lessee from the sale of said products may, in the discretion of the D.M.M., be deemed mere evidence of or conclusive evidence of such value.

(c) **Royalty in Kind.**—To pay royalty in kind upon receiving 30 days written notice from the lessor.

Royalty oil shall be delivered in tanks provided by the lessee on the premises where produced without cost to the lessor unless otherwise agreed to by the parties hereto, at such times as may be required by the lessor; provided, that the lessee shall be in no manner responsible or held liable for loss or destruction of such oil in storage caused by acts of nature.

Royalty gas shall be delivered by the lessee to a mutually acceptable place in the lessee's pipeline at no cost to the lessor.

(d) **Payments.**—That all monetary payments shall be made according to 25 CFR 211.12. Payments shall be divided and:

(1) 72.83814% thereof made to the Bureau of Indian Affairs for the Ute Indian Tribe, and

(2) 27.16186% thereof made and sent directly to the Ute Distribution Corporation, P.O. Box 696, Roosevelt, Utah 84066.

(e) **Bond.**—To furnish such bonds as may be required by the Superintendent, with satisfactory surety, or United States bonds as surety therefor, conditioned upon compliance with the terms of this lease.

(f) **Full Development.**

(1) That the D.M.M. may either require the drilling and production of such wells as, in his opinion, are necessary to insure reasonable diligence in the development and operation of the property, or in lieu thereof require the payment of an amount as determined by the D.M.M. to compensate the lessor in full each month for the estimated loss of royalty.

(2) To drill and produce all wells necessary to offset or protect the leased land from drainage, including drainage occurring from production on other lands of the lessor under lease at a lower royalty rate, or in lieu thereof, to compensate the lessor in full each month for the estimated loss of royalty through drainage. The necessity for offset wells shall be determined by the D.M.M. Payment in lieu of drilling and production shall be with the consent of, and in the amount determined by, the D.M.M.

(3) To drill and produce other wells, at the election of the lessee, subject to any system of well spacing or production allotments authorized and approved under applicable law or regulations, approved by the Secretary and affecting the field or area in which the leased lands are situated.

(g) **Monthly Statements.**—To furnish to the D.M.M., the Superintendent, and the lessor monthly statements in detail in such form as may be prescribed by the Secretary, showing the amount, quality, and value of all oil and gas produced and saved during the preceding calendar month as a basis upon which to compute the royalty due the lessor. The leased premises and all wells, producing operations, improvements, machinery, and fixtures thereon and connected therewith and all books and accounts of the lessee pertaining thereto shall be open at all times for the inspection of duly authorized representatives of the lessor and the Secretary.

(h) **Log of Well.**—To keep a log in the form prescribed by the D.M.M. of all the wells drilled by the lessee showing the strata and character of the formations passed through by the drill and furnish a copy thereof to the D.M.M. and the lessor.

(i) **Diligence, Prevention of Waste.**

(1) To exercise reasonable diligence in drilling and operating wells for oil and gas on the lands covered hereby, while such products can be secured in paying quantities;

(2) To carry on all operations hereunder in a good and workmanlike manner in accordance with approved methods and practice, having due regard for the prevention of waste of oil or gas developed on the land, or the entrance of water through wells drilled by the lessee to the productive sands or oil or gas-bearing strata to the destruction or injury of the oil or gas deposits, the preservation and conservation of the property for future productive operations, and to the health and safety of workmen and employees;

(3) To plug securely all wells before abandoning the same and to effectually shut off all water from the oil or gas-bearing strata;

(4) Not to drill any well within 500 feet of any house, structure, or reservoir of water without the lessor's written consent;

(5) To carry out at the expense of the lessee all orders and requirements of the D.M.M.;

(6) To bury all pipelines crossing tillable lands below plow depth unless other arrangements therefor are made with the Superintendent and the lessor; and

(7) To pay the lessor all damages to crops, buildings, and other improvements of the lessor occasioned by the lessee's operations, except, that the lessee shall not be held responsible for casualties occasioned by causes beyond the lessee's control.

(j) **Regulations.**—To abide by and conform to 25 CFR and 30 CFR and any and all other regulations and manuals of the Secretary now or hereafter in force relative to oil and gas leases, excepting only that no regulation hereafter approved shall effect a change in rate of royalty or rental herein specified without the written consent of the parties to this lease.

(k) **Assignment.**—Not to assign, sublet, or transfer this lease or any interest herein by an operating agreement or otherwise before restrictions are removed, except with the written approval of the Superintendent. If this lease is divided by the assignment of an entire interest in any part of it, each part shall be considered a separate lease under all the terms and conditions of this lease, excepting only the acreage committed hereto.

4. **Cooperative Unit or Other Plan.**—In the event that a portion of the lease is committed to a cooperative unit or other plan, any portion of this lease not included in the cooperative unit or other plan shall thereby become a separate lease, with the same lessor and lessee and subject to all the terms of this lease, excepting only the acreage committed thereto. This lease may not be made subject to a cooperative unit or other plan without authorization of the tribe and approval of the Superintendent.

5. **The lessor expressly reserves:**

(a) **Use and disposition of remaining estate.**—The right to lease, sell, or otherwise dispose of or use the remaining estate of lands embraced within this lease under existing law, or laws hereafter enacted, subject to the rights of the lessee.

(b) **Royalty in Kind.**—The right to elect on 30 days written notice to take royalty in kind.

6. **Surrender.**—The lessee may, upon approval of the Superintendent, surrender this lease or any part hereof upon the payment of the sum of one hundred dollars and all rentals, royalties, and other obligations due and payable and upon a showing satisfactory to the Superintendent that full provision has been made for conservation and protection of the surface and mineral estates and the proper abandonment of all wells. The lease will continue in full force and effect as to the lands not surrendered. If this lease has been recorded in the office of the County Recorder, the lessee shall record a release.

7. **Cancellation.**—When, in the opinion of the Superintendent, there has been a violation of any of the terms and conditions of this lease or applicable regulations, the Superintendent shall have the right to declare this lease cancelled, as to all the lease area or as to a part of the lease area, in accordance with applicable regulations.

8. **Removal of building, structures, etc.**—Lessee shall be the owner of and shall have the right to remove from the leased premises, within 90 days after termination of this lease, any and all buildings, structures, casing, material and equipment placed on the surface of the leased premises for the purpose of development and operation hereunder; excepting that all buildings, structures, casing, material and equipment, whether on the surface or otherwise, necessary for drilling or rehabilitation of wells shall, at the option of the lessor, become the property of the lessor.

9. **Drilling and Producing Restrictions.**—The Secretary may impose restrictions as to time or times for the drilling of wells and as to the production from any well or wells drilled when in his judgment such action may be necessary or proper for the protection of the natural resources of the leased land or in the best interests of the Indian lessor.

10. **Conservation.**—The lessee in consideration of the rights herein granted agrees to abide by the provisions of any act of Congress, or any order or regulation prescribed pursuant thereto, relating to the conservation, production, or marketing of oil or gas.

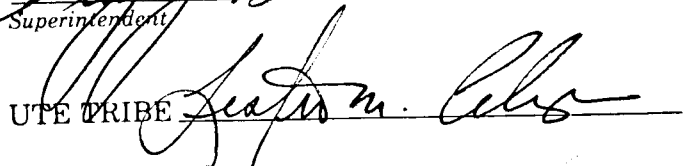
11. **Heirs and Successors in Interest.**—Each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors of, or assigns of the respective parties hereto.

12. **Conflict of Interest.**—No lease, assignment thereof, or interest therein, will be approved to any employee or employees of the United States Government whether connected with the Indian Service or otherwise and no employee of the Interior Department shall be permitted to acquire any interest in any mineral lease covering restricted Indian lands by ownership of stock in corporations having such leases or in any other manner.

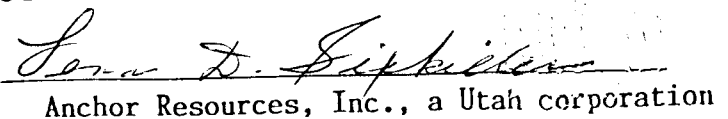
13. **Preference.**—In connection with the performance of work under this agreement, the lessee agrees to take affirmative steps to train and employ Indians and to notify the employment office of the Ute Indian Tribe of all specifications for subcontracts and requirements for goods, services and employment with the intent that Indians be given a preference to supply goods, services, and employment.

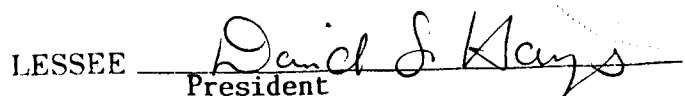
DATED AND APPROVED THIS 17th day of August 1987, by the United States of America, acting through the Bureau of Indian Affairs, and delegated to the Superintendent by Phoenix Area Redelagation Order No. 3, Sec. 2.17 (34 Fed. Reg. 11109).


Superintendent

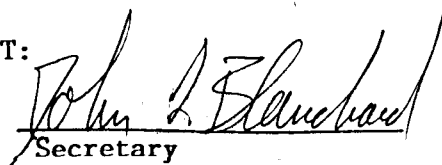

UTE TRIBE

UTE DISTRIBUTION CORPORATION


Anchor Resources, Inc., a Utah corporation

LESSEE 
President

ATTEST:


Secretary

KJD
8-14-87

SCHEDULE A

I. Annual Rental

To pay an annual rental so long as this Lease is in force and effect at the rate of \$10.00 per acre, further computed in the total annual amount of 313.21 acres x \$10.00 equals \$3,132.10.

II. Royalty Per Cent

To pay an escalated production royalty attributable to such Lease in proportion to the production unit to which it is Communitized, excepting that any oil and gas used by the Lessee for development and operation purposes on site shall be royalty free, as follows:

| <u>ROYALTY RATE PER CENT</u> | <u>BARRELS OF OIL PRODUCED</u> |
|------------------------------|--------------------------------|
| 20.00 % | 0 to 100,000 BO |
| 22.50 % | 100,000 to 200,000 BO |
| 25.00 % | all in excess of 200,000 BO |

Signed by Lessee for Identification Purposes

Anchor Resources, Inc, a Utah corporation

ATTEST

John L. Blanchard
Secretary

David S. Kays
President

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF INDIAN AFFAIRS

EVIDENCE OF AUTHORITY OF OFFICERS TO EXECUTE PAPERS

(To be sworn to by secretary or president of a corporation and sealed with its seal)

I solemnly swear that David S. Hays and
John L. Blanchard were on the 18th day
of September, 1987, the duly elected, qualified, and acting president, and secretary,
respectively, of Anchor Resources, Inc., a Utah corporation, of 8571 South Taos Circle
Sandy, Utah 84092

a corporation organized under the laws of State of Utah on which day they
executed an Assignment of mining * Lease for and in behalf of said cor-
poration, covering certain Trust or Restricted Indian lands on the Ute Tribal
Reservation, in the State of Utah; that they were fully empowered to execute said
instrument and all papers in connection therewith, and that their action in executing the same binds the
said corporation to full performance of all obligations thereunder.

Anchor Resources, Inc.

ATTEST:

John L. Blanchard
[CORPORATE SEAL]

Secretary

David S. Hays
David S. Hays, President
(Title)

This 18th day of September, 1987

Subscribed and sworn to before me this 18th day of September, 1987

(Signed)

Al T. Hays
Notary Public

(Title)

[SEAL]

My Commission Expires:
July 1, 1989

Residing at: Salt Lake City, Utah

* Indicate whether lease, bond, or assignment.

SCHEDULE A

Attached to and made a part of that certain ASSIGNMENT OF OIL, GAS AND MINING LEASE dated September 18, 19 87, by and between Anchor Resources, Inc., a Utah corporation, (ASSIGNOR), and John D. Chasel, (ASSIGNEE)

OVERRIDING ROYALTY INTEREST RESERVED UNTO ASSIGNOR BASED ON PRODUCTION AS FOLLOWS:

| <u>OVERRIDING ROYALTY RATE PER CENT</u> | <u>BARRELS OF OIL PRODUCED (BO)</u> |
|---|-------------------------------------|
| 5.00 % | 0 to 100,000 BO |
| 2.50 % | 100,000 to 200,000 BO |
| 0.00 % | all in excess of 200,000 BO |

It being further understood as between Assignor and Assignee herein that Assignee shall be burdened with such overriding royalty interest (attributable to oil, gas and other hydrocarbon products) according to the production schedule as hereinabove set forth and attributable to such Lease in proportion to the production unit to which it may hereinafter be communitized. However, it is further understood by Assignor and Assignee herein, that in no event shall Assignee be burdened by more than a 25.00 % Royalty attributable to such Lease.

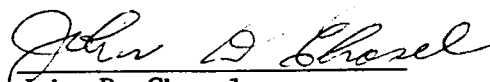
SIGNED FOR IDENTIFICATION PURPOSES:

ASSIGNOR

Anchor Resources, Inc.


David S. Hays, President

ASSIGNEE


John D. Chasel

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPI
(Other instructions
verse side)

FE-
re-

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-4399 |
| 2. NAME OF OPERATOR John D. Chasel, Was Utex Oil Company operated | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe |
| 3. ADDRESS OF OPERATOR 2285 Lucky John Drive, Park City, Utah 84000 | 7. UNIT AGREEMENT NAME CA 96-97 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.) At surface 1752' FNL 1388' FEL | 8. FARM OR LEASE NAME Ute |
| 14. PERMIT NO. 30006 43-013-30688 | 9. WELL NO. 1-7B2 |
| | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 7-T2S-R2W, USM |
| | 12. COUNTY OR PARISH Duchesne |
| 15. ELEVATIONS (Show whether on or off road) 5850 GL | 13. STATE Utah |

RECEIVED
JUL 10 1989

DIVISION OF
OIL, GAS & MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

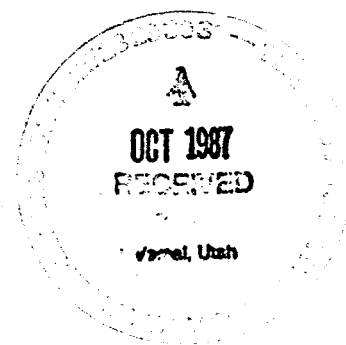
SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> To evaluate & possibly repair | |
| (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

I request that formerly operated Utex Oil Company is allowed additional time prior to plugging and abandoning well, for me to have time to evaluate the possibility of repairing well and putting well back on production. Requesting 6 months time if possible.. Copies of newly issued lease from Ute Indian Tribe and appropriately executed assignment.

VERNAL DIST.
ENG. Rm
GEOL. _____
E.S. _____
PET. _____
A.M. _____



18. I hereby certify that the foregoing is true and correct

SIGNED John D. Chasel TITLE Owner

DATE October 29, 1987

(This space for Federal or State office use)

APPROVED BY Devin H. Homan TITLE ASSISTANT DISTRICT MANAGER MINERALS

DATE DEC 7 1987

*See Instructions on Reverse Side

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Operator: John D. Chasel
Well No.: 1-7B2

CONDITIONS OF APPROVAL

The Vernal District Minerals Division has reviewed this Sundry Notice for regulatory/technical adequacy and concur with the request providing that the following stipulations are included as a part of the approval:

1. P and A extension granted until end of lease 14-20-H62-4399 Primary term.

DIVISION OF OIL, GAS AND MINING
ANNUAL STATUS REPORT

RECEIVED

4301330206 01835 02S 02W

Lease Designation and Serial Number:
Ute Unit 1-07B2

SUNDRY NOTICES AND REPORTS ON WELLS
ANNUAL STATUS REPORT

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

DEC 14 1992

DIVISION OF
OIL GAS & MINING

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. If Indian, Allottee or Tribe Name:
Ute Tribe

2. Name of Operator:
John D. Chasel

7. Unit Agreement Name:
Ute Unit 1-07B2

3. Address and Telephone Number:
2285 Lucky John Drive, Park City, Utah 84060 801-649-2382

8. Well Name and Number:
Ute Unit 1-07B2

9. API Well Number:
4301000206 013-30206

4. Location of Well Sec. 7 T 2S R 2 W

10. Field and Pool, or Wildcat:
Bluebell-Altamont

Footages:

County: Duchesne

QQ, Sec., T., R., M.:

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other Well is shut in. | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

No definite plans at this time.

13.

Name & Signature: John D. Chasel Title: Owner Date: Dec. 9, 1992

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

JUN 1 1995

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

| | |
|--|---|
| 1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: | 5. Lease Designation and Serial Number: 02W 7 4301330206 01835 02S |
| 2. Name of Operator: John D. Chasel Chasel Energy | 6. If Indian, Allottee or Tribe Name: Ute Tribe |
| 3. Address and Telephone Number: 649-2382 2285 Lucky John Drive, Park City, Utah 84060 | 7. Unit Agreement Name: Ute Unit 1-07B2 |
| 4. Location of Well Footages: QQ, Sec., T., R., M.: | 8. Well Name and Number: Ute Unit 1-07B2 |
| Sec 7 T25 R2W | 9. API Well Number: 43-013-30206 |
| County: Duchesne State: Utah | 10. Field and Pool, or Wildcat: Altamont-Bluebell |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

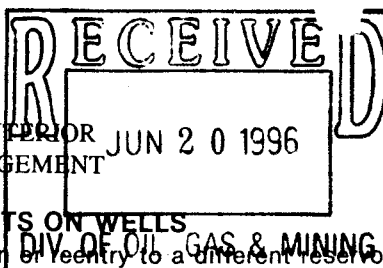
| NOTICE OF INTENT (Submit in Duplicate) | SUBSEQUENT REPORT (Submit Original Form Only) |
|--|--|
| <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input checked="" type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> | <div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment * <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> |
| Approximate date work will start Summer 1994 | Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form. * Must be accompanied by a cement verification report. |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

13. Name & Signature:  Title: Owner Date: 12-13-93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-1808

6. If Indian, Allottee or Tribe Name
Ute Indian Tribe

7. If Unit or CA, Agreement Designation
CA - 96-97

8. Well Name and No.
Ute #1-7B2

9. API Well No.
43-013-302016

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chasel Energy

3. Address and Telephone No.
c/o Quinex Energy Corp., 465 So. 200 W., Bountiful, Utah 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1752' FNL, 1388' FEL, Section 7, T2S, R2W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed that Chasel Energy shall plug and abandon this well in the following manner:

1. Set Baker 7", cement retainer @6800'. Pump into formation for rate.
2. Cement well bore and formation with 200 sacks premium 15.6 pounds per gallon cement.
3. Spot 10 sacks cement on top of retainer.
4. Set Baker CIBP @ 6000'.
5. Pump 100 sacks premium 15.6 pounds per gallon cement on top of CIBP
6. Set 10 sacks cement plug in surface with dry hole marker.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title President

(This space for Federal or State Office use)

Approved by _____ Title _____
Conditions of approval, if any:

Accepted by the [Signature] Date 6/19/96
Utah Division of
Oil, Gas and Mining

FOR RECORD ONLY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 9 1 2000

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS DIVISION OF OIL, GAS AND MINING

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chasel Energy

3. Address and Telephone No.

84010

c/o Quinex Energy Corp., 465 S. 200 W., Bountiful, Utah

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1752' FNL, 1388' FEL, Section 7, T 2 S, R 2 W. USB&M

SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 7, T. 2 S., R. 2 W., USB&M

5. Lease Designation and Serial No.

14-20-H62-4399

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

U 60875

8. Well Name and No.

Ute 1-7B2

9. API Well No.

43-013-30206

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1/27/00 Moved Workover Rig over well. Hooked up BOPs and Tested BOP & lines. Circulated drilling mud out of casing; approx. 700 bbls.
- 1/28/00 Trip in hole with 6 1/8" bit and casing scraper. Set retainer @ 6,797'. Tested tubing & casing to 1500'; OK. Pumped 60 bbl. water to obtain rate 2 bbl/min. Pumped 200 sacks Class G Cement, unseated from retainer & spotted 10 sacks on top. Rig up OWP & perforate well @ 6110'.
- 1/29/00 Blew down well, 2500' and thick black oil. Cleaned well boer w/hot water. Set retainer @ 6,000'. Pumped 40 bbl hot water @ 1400', then pumped 200 sacks Class G Cement; circulating up casing through casing valve. Unseated and spotted 40 sacks Class G cement on top of retainer.
- 1/31/00 Pumped hot water in hole to clean casing. Cleaned out cellar and cut off casing @ wellhead. Cemented 100' of casing from surface. Welded dry-hole marker over casing. Rig down & move off location.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title President - Quinex Energy

Date 1 February 2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

14-20-862-4399

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

U 60875

8. Well Name and No.

Ute 1-7B2

9. API Well No.

43-013-30206

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Chasel Energy

3. Address and Telephone No

c/o Quinex Energy Corp., 465 S. 200 W., Bountiful, Utah 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1752' FNL, 1388' FEL, Section 7, T 2 S, R 2 W. USB&M

SW $\frac{1}{4}$ NE $\frac{1}{4}$, Section 7, T. 2 S., R. 2 W., USB&M

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion w/ Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1/27/00 Moved Workover Rig over well. Hooked up BOPs and Tested BOP & lines. Circulated drilling mud out of casing; approx. 700 bbls.
1/28/00 Trip in hole with 6 1/8" bit and casing scraper. Set retainer @ 6,797'. Tested tubing & casing to 1500'; OK. Pumped 60 bbl. water to obtain rate 2 bbl/min. Pumped 200 sacks Class G Cement, unseated from retainer & spotted 10 sacks on top. Rig up OWP & perforate well @ 6110'.
1/29/00 Blew down well, 2500' and thick black oil. Cleaned well boer w/hot water. Set retainer @ 6,000'. Pumped 40 bbl hot water @ 1400', then pumped 200 sacks Class G Cement; circulating up casing through casing valve. Unseated and spotted 40 sacks Class G cement on top of retainer.
1/31/00 Pumped hot water in hole to clean casing. Cleaned out cellar and cut off casing @ wellhead. Cemented 100' of casing from surface. Welded dry-hole marker over casing. Rig down & move off location.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title President - Quinex Energy

Date 1 February 2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chasel Energy

3. Address and Telephone No.

c/o Quinex Energy Corp., 465 S. 200 W., Bountiful, UT 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1752' FNL, 1388' FEL, Sec. 7, T2S, R2W, USB&M

5. Lease Designation and Serial No.

14-20-H62-1808

6. If Indian, Allottee or Tribe Name

Ute Tribal

7. If Unit or CA, Agreement Designation

Ute 1-7B2

8. Well Name and No.

9. API Well No.

43-013-30206

10. Field and Pool, or Exploratory Area

BLUEBELL

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed that Chasel Energy shall plug and abandon the Ute 1-7B2 well in the following manner:

1. Set a Baker Retainer @ 6800' and pump into formation for rate.
2. Cement well bore and formation w/ 200 sacks of Premium 15.6#/gal cement.
3. Spot 10 sacks of cement on top of retainer.
4. Set a Baker retainer @ 6,100' and perforate casing for squeeze.
5. pump 100 sacks of Premium 15.6# cement into formation and well bore.
6. Set 100' of cement covering all annulus at surface and place dry hole marker in well as required by regulations.

RECEIVED

JAN 11 1991

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Signed

John R. Chasel

Title

President

Date

1/11/2000

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

COPY SENT TO OPERATOR

Date:

Initials:

Title

Accepted by the
Utah Division of
Oil, Gas and Mining

Date Federal Approval of this
Action is Necessary

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR RECORD ONLY

*See Instruction on Reverse Side

Chasel Energy
Ute 1-7B2 Well
Sw1/4 NE1/4, Section 7, T. 2 S., R. 2 W.
1752' FNL & 1388' FEL
Duchesne County, Utah

Casing :

| | | |
|---------|-----|------------------------------|
| 13 3/4" | 69# | Set @ 309' w/ 520 CF |
| 9 5/8" | 40# | Set @ 6,000' w/ 860 CF |
| 7" | 26# | Set @ 10,650' w 198 Sk |
| 5" | 20# | Set 10,487-12,818' w/ 400 CF |

Evidence indicates that the casing is parted @ 7,200'.

Formation Tops:

| | |
|--------------------|------------------|
| Duchesne River Fm. | - Surface |
| Uintah Fm. | Aprox - 3900' |
| Green River Fm. | -Aprox - 7140' |
| Wasatch Fm. | - Aprox. 10,700' |

Reported to DOGM : Tgr3 - 9175'
M3 - 11,663'
M6 - 12,755'

RECEIVED

JAN 11 2011

DIVISION OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Chasel Energy

3. Address and Telephone No.
c/o Quinex Energy Corp., 465 S. 200 W., Bountiful, UT 84010

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1752' FNL, 1388' FEL, Sec. 7, T2S, R2W, USB&M

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-H62-1888 4379

6. If Indian, Allottee or Tribe Name
Ute Tribal

7. If Unit or ☒ Agreement Designation
Ute 1-7B2 U-60875

8. Well Name and No.
Ute 1-7B2

9. API Well No.
43-013-30206

10. Field and Pool, or Exploratory Area
BLUEBELL

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|--|---|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input checked="" type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input type="checkbox"/> Other | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed that Chasel Energy shall plug and abandon the Ute 1-7B2 well in the following manner:

1. Set a Baker Retainer @ 6800' and pump into formation for rate.
2. Cement well bore and formation w/ 200 sacks of Premium 15.6#/gal cement.
3. Spot 10 sacks of cement on top of retainer.
4. Set a Baker retainer @ 6,100' and perforate casing for squeeze.
5. pump 100 sacks of Premium 15.6# cement into formation and well bore.
6. Set 100' of cement covering all annulus at surface and place dry hole marker in well as required by regulations.

14. I hereby certify that the foregoing is true and correct.

Signed: [Signature] Title: **President**

(This space for Federal or State office use)

Approved by: Wayne R. Burdick Title: **Petroleum Engineer**

Conditions of approval, if any:

Accepted by the Utah Division of Oil, Gas and Mining

FOR RECORD ONLY

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

*See Instruction on Reverse Side